		504	WELL DISTRICUL		
rm 3160-5	UNI O STAT	LO ·		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
ne 1990)		EINTERIOR	m - n nr h	5. Lease Designation and Serial No.	
	BUREAU OF LAND MA		nnou	- NM-1150	
,	SUNDRY NOTICES AND REPOR	TS UN WELL		6. If Indian, Allottee or Tribe Name	
Do not use this form	n for proposals to drill or to deep	pen or reentry to	a different reservoir.		
lls	E APPLICATION FOR PERMIT -	<u>for such prop</u>		7. If Unit or CA, Agreement Designation	
	SUBMIT IN TRIP		Amended	NM 85 324X	
. Type of Well Oil Gas	Xorba			8. Well Name and No. N. Monument G/SA Well 17	
2. Name of Operator				Unit Blk. 18	
Amerada Hess Co	rporation			9. API Well No.	
3. Address and Telephone No.				<u>30-025-0417400</u> 10. Field and Pool, or exploratory Area	
P.O. Box 840, Seminole, TX 79360 915 /58-6/00 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Eunice Monument G/SA	
4. Location of Well (Poolag	FEL, Sec. 3, T20S, R36E.	/			
000 THE & 000				11. County or Parish, State N.M.	
12. CHECK A	APPROPRIATE BOX(s) TO IN	DICATE NATU			
TYPE OF S	SUBMISSION		TYPE OF AC		
Notice	of Intent	Abando	onment	Change of Flans	
_		Recom		New Construction	
X Subseq	uent Report		ng Back	Water Shut-Off	
	Abandonment Notice		Repair g Casing	Conversion to Injection	
	Abandonment Nonce	<u>Tested csg, & TA</u>	d, Dispose Water		
				(Note: Report results of multiple completion on Wei Completion or Recompletion Report and Log form.	
				Completion of Recompletion Report and Dog rotes	
Describe Proposed of Con	npleted Operations (Clearly state all pertinent d	letails, and give pertine	nt dates, including estimated date	of starting any proposed work. If well is directionally dri	
3. Describe Proposed or Con give subsurface lo	npleted Operations (Clearly state all pertinent d ocations and measured and true vertical depths	letails, and give pertine for all markers and zor	nt dates, including estimated date es pertinent to this work.)*	of starting any proposed work. If well is directionally dri	
3. Describe Proposed or Con give subsurface b 8-9 thru 8-12-	ocations and measured and and and and a	letails, and give pertine for all markers and zor	nt dates, including estimated date es pertinent to this work.)*	of starting any proposed work. If well is directionally dri	
8-9 thru 8-12-1	99			of starting any proposed work. If well is directionally dri	
8-9 thru 8-12-9 MIRU Tyler Wel	99 1 Svc. Removed wellhead &	installed BOP.	TIH w/3-3/4" bit e below wellhead.	e tagged Circ. csg	
8-9 thru 8-12- MIRU Tyler Wel CIBP at 3830'.	99 1 Svc. Removed wellhead & Dug out cellar & found ho Dug out cellar & found ho	installed BOP. le in 7" nipp	TIH w/3-3/4" bit e below wellhead. ted csg. to 500 PSI	& tagged for . csg	
MIRU Tyler Wel CIBP at 3830'. with fresh wat	99 1 Svc. Removed wellhead & Dug out cellar & found ho er. Repaired hole in nippl	installed BOP le in 7" nipp e. Press. tes b pkr fluid	TIH w/3-3/4" bit e below wellhead. sted csg. to 500 PSI TOH w/bit. Remove	& tagged for . csg for 30 d BOP &	
MIRU Tyler Wel CIBP at 3830'. with fresh wat min. Held OK.	99 1 Svc. Removed wellhead & Dug out cellar & found ho er. Repaired hole in nippl Displaced fresh water wit head. RDPU & cleaned locat	installed BOP. le in 7" nipp e. Press.tes h pkr.fluid. ion. 8-12-99	TIH w/3-3/4" bit e below wellhead. sted csg. to 500 PSI TOH w/bit. Remove	& tagged & tagged Circ. csg.	
B-9 thru 8-12-9 MIRU Tyler Wel CIBP at 3830'. with fresh wat min. Held OK. installed well PSI for 40 min	99 1 Svc. Removed wellhead & Dug out cellar & found ho cer. Repaired hole in nippl Displaced fresh water wit head. RDPU & cleaned locat h. Held OK. Chart attached	installed BOP le in 7" nipp e. Press. tes h pkr. fluid. ion. 8-12-99 . TA'd well.	TIH w/3-3/4" bit e below wellhead. sted csg. to 500 PSI TOH w/bit. Remove Press. tested csg	& tagged for . csg. for 30 d BOP & to 530 to 53	
MIRU Tyler Wel CIBP at 3830'. with fresh wat min. Held OK. installed well PSI for 40 min	99 1 Svc. Removed wellhead & Dug out cellar & found ho cer. Repaired hole in nippl Displaced fresh water wit head. RDPU & cleaned locat h. Held OK. Chart attached Corporation respectfully required.	installed BOP le in 7" nipp e. Press. tes h pkr. fluid. ion. 8-12-99 . TA'd well. uuest a TA'd s	TIH w/3-3/4" bit e below wellhead. sted csg. to 500 PSI TOH w/bit. Remove Press. tested csg	& tagged Girc. csg for 30 bd BOP & J. to 530 such time	
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B-9 thru 8-12-9 MIRU Tyler Wel CIBP at 3830'. with fresh wat min. Held OK. installed well PSI for 40 min Amerada Hess O as it is econo E.N.DH	99 1 Svc. Removed wellhead & Dug out cellar & found ho cer. Repaired hole in nippl Displaced fresh water wit head. RDPU & cleaned locat h. Held OK. Chart attached Corporation respectfully req omically feasible to re-enter NG 8-12-2000 the pregoideds true and collect Market State office use Sug South	installed BOP le in 7" nipp e. Press. tes h pkr. fluid. ion. 8-12-99 . TA'd well. uest a TA'd s r wellbore. HPERIOS	TIH w/3-3/4" bit e below wellhead. sted csg. to 500 PSI TOH w/bit. Remove Press. tested csg tatus on well until ENTER AFN	of starting any proposed work. If well is directionally dri $\& \text{ tagged} \qquad \qquad$	

Expiration GWW

* See Instruction on Reverse Side