	114	CLAIL	OIL CONSE					FORM C-103 (Rev 3-55)
	UC	ATSCELEA	NEOUS RE	PORTS	S ON	WELLS		ISE 000
	()	Submit to appropriate	District Offic	:e as per	r Comm	ission Rule	1106)	
		·		Address				1 1 15
me of Compa		011 Company		Box 4	27 . H	obbs, Ner	Mexico	
85C		Well	No. Unit L	etter Se	ection	Township	Rang 36	
	Reed A-3		A		-3-1	205 Jounty		<u> </u>
ate Work Per		Pool	,			Lea		
8=2	7-60	THIS IS A F	EPORT OF: (Cbeck app	propriat	e block)		
	g Drilling Operation	ns Casing	Test and Ceme	nt Job	-	Other (Exp		
] Plugging		Remed	ial Work		D	eepen & 1	Install Liner	
	and of mosk done of	ature and quantity of m	aterials used,	and result	s obtai	ned.		
GOR 252	7. Daily all	lowable 33 BO.						
Witnessed by			Position			Company		
Witnessed by	V. W. Davids	on	Drlg. For	eman		Contine	ntal Oil Com	pan y
Witnessed by			Drlg. For	DIAL WO	DRK RI	Contine		pa n y
	V. W. Davids	ON FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WO	DRK RI	Contine	LY	Dany Completion Date
D F Elev.	V. W. Davids	ON FILL IN BELO	Drlg. For	DIAL WO	DRK RI	Contine EPORTS ON	LY Interval	Completion Date
D F Elev. 36 5	V. W. Davids	ON FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WC WELL DA	DRK RI	Contine E PORTS ON Producing 3787-38	LY Interval 0il String De	Completion Date
D F Elev. 36: Tubing Diam	V. W. Davids	FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WC WELL DA	DRK RI	Contine E PORTS ON Producing 3787-38	LY Interval 0il String De	Completion Date
D F Elev. 36: Tubing Diam	V. W. Davids	FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WC WELL DA	DRK RI	Contine E PORTS ON Producing 3787-38	LY Interval 0il String De	Completion Date
D F Elev. 362 Tubing Diam Perforated In	V. W. Davids T D 22 eter 2 1/2 ^M tterval(s)	FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WC WELL DA	g Diamo	Contine PORTS ON Producing 3787-38 eter CD	LY Interval 0il String De	Completion Date
D F Elev. 36: Tubing Diam	V. W. Davids	FILL IN BELO	Drlg. For w for reme original PBTD	DIAL WC WELL DA Oil String Producin	g Diamo 1/2"	Contine PORTS ON Producing 3787-38 eter CD	LY Interval 0il String De	Completion Date
D F Elev. 362 Tubing Diam Perforated In	V. W. Davids T D 22 eter 2 1/2 ^M tterval(s)	FILL IN BELO	Drlg. For W FOR REME ORIGINAL	DIAL WC WELL DA Oil String Producin	g Diamo aTA g Diamo 1/2 ¹¹ ag Form G OVER	Contine PORTS ON Producing 3787-38 eter CD ation(s) rayburg	LY Interval Oil String De 37	Completion Date 4e-17-36 -ptia 87
D F Elev. 362 Tubing Diam Perforated In	V. W. Davids	FILL IN BELO	Drlg. For w for reme original PBTD	DIAL WC WELL DA Oil String Producin F WORK ction	g Diame aTA g Diame 1/2 ¹¹ ag Form G OVER Water	Contine PORTS ON Producing 3787-38 eter CD	LY Interval 0il String De	Completion Date
D F Elev. 36 Tubing Diam Perforated In Open Hole In	V. W. Davids T D 22 eter 2 1/2" iterval(s) ' iterval 3787-38 Date of	FILL IN BELO 3896 Tubing Depth 3879 196 Oil Ptoduction	Drlg. For W FOR REME ORIGINAL PBTD RESULTS O Gas Produ	DIAL WC WELL DA Oil String Producin F WORK ction	g Diame aTA g Diame 1/2 ¹¹ ag Form G OVER Water	Contine Producing 3787-38 eter CD ation(s) production BPD	LY Interval Oil String De 37 GOR	Gas Well Potent
D F Elev. 362 Tubing Diam Perforated In Open Hole In Test Before Workover After	V. W. Davids	PILL IN BELO 3896 Tubing Depth 3879 96 Oil Ptoduction BPD 13	Drlg. For W FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produ MCFP 519	DIAL WC WELL DA Oil Strin, 5 Producin F WORK Ction D	g Diamo aTA g Diamo 1/2 ¹¹ ng Form G OVER Water	Contine Ports ON Producing 3787-38 eter CD ation(s) Production B P D	LY Interval 96 Oil String De 37 GOR Cubic feet/Bbl 39,618 2.527	Gas Well Potent MCFPD
D F Elev. 362 Tubing Diama Perforated In Open Hole In Test Before Workover	V. W. Davids T D eter 2 1/2# iterval(s) iterval 3787-38 Date of Test 2-20-60 8-27-60	FILL IN BELO 3896 Tubing Depth 3879 3879 001 Production BPD 13 55 U.S.G.S.	Drlg. For W FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produ MCFP	DIAL WC WELL DA Oil Strin, 5 Producin F WORK ction D	g Diamo at A ag Diamo 1/2" ag Form G OVER Water	Contine Ports ON Producing 3787-38 eter CD ation(s) Production B P D	LY Interval 96 Oil String De 37 GOR Cubic feet/Bbl 39,618 2,527 formation given ab	Gas Well Potent MCFPD
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D F Elev. 360 Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	V. W. Davids T. D. 22 eter 2 1/2 tterval(s) 1 3787-38 Date of Test 2-20-60 8-27-60 E. W. St	FILL IN BELO FILL IN BELO 3896 Tubing Depth 3879 3879 396 Oil Ptoduction BPD 13 55 U.S.G.S. (NTROCOMMINICAN tandley	Drlg. For W FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produ MCFP 519	Oil String Oil String Producin F WORK Ction D	g Diamo g Diamo 1/211 ng Form OVER Water by certi- best o	Contine Ports ON Producing 3787-38 eter CD ation(s) Production BPD Production BPD	LY Interval 96 Oil String De 37 GOR Cubic feet/Bbl 39,618 2,527 Iformation given ab ge.	Gas Well Potent MCFPD
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