

**N.M. OIL CONS. COMMISSION**  
**D. BOX 1980**  
**HOBBS, NEW MEXICO 88240**

Form 3160-5  
 (June 1990)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Exp res: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <u>Conoco Inc</u>	8. Well Name and No. <u>REED A-3 #3</u>
3. Address and Telephone No. <u>10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424</u>	9. API Well No. <u>30-025-04175</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1980' FSL &amp; 660' FEL, SEC 3, T-20S, R-36E, UNIT LTR 'I'</u>	10. Field and Pool, or Exploratory Area <u>EUMONT YATES 7 RVRS ON</u>
	11. County or Parish, State <u>LEA, NM</u>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ADDL PERFS &amp; STIMULATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-6-94 MIRU. KILL WELL W/ 25 bbl KILL FLUID. POOH W/ PRODUCTION TBG. GIH W/ BIT & SRAPER. TAG FILL @ 3700'. POOH. GIH W/ RBP SET @ 2777' & PKR @ 2713'. TEST CSG TO 500#. POH W/RBP & PKR. PERF 7 RVRS W/ 2 JSPF @ 2986, 2897, 2948, 2949, 2950, 2951, 2956, 2960, 2963, 2966, 2970, 2983, 2988 & 298 TOTAL OF 28 HOLES. FRAC W/ SPEARHEAD 5000g 15% HCL W/ METHANOL. PUMP 42,500 g 60 QUALITY CO2 FOAM PAD, FOLLOWED W/ 42,000g 60 TO 55 QUALITY CO2 FOAM RAMPING 238,000# 12/20 BRADY SAND. FLUSH W/ 1100g FOAM. GIH W/ RBP SET @ 3270' SPEARHEAD 4000g 15% HCL W/ METHANOL. PUMP 36,000g 60 QUALITY CO2 FOAM PAD, FOLLOWED W/ 40,000g 60 TO 50 QUALITY CO2 FOAM, RAMPING 212,160# 12/20 BRADY SAND. FLUSH W/ 950g FOAM. GIH CLEAN OUT SAND TO RBP & POOH W/ RBP. GIH W/ 2 7/8" PRODUCTION TBG SET @ 3469'. 7-19-94 RDMO. RETURN WELL TO PRODUCTION.

535

14. I hereby certify that the foregoing is true and correct

Signed Rick R. Sandberg

Title SR. REGULATORY SPEC

Date 8-1-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side