

COPY TO O. C. C.

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Unoco Inc
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 6601S 6601E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) Revise P.B. procedures

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM 1150
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMEJ
8. FARM OR LEASE NAME
REED A-3
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Egn/MONGSA / Egn. QN
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 3 T20S R36E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3611 DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to revise the procedures for plugging back the subject well as follows: Run CNL-GR-CEL logs. Set OIBP @ 3739 w/ 53% cmt. Sp. t 250 gal 15% HCl-NE @ 3400'-3734'. Perf. @ 3717', 3710', 3693', 3686', 3681', 3677', 3650', 3634', 3611', 3595', 3575', 3565', 3550', 3532' w/ 2 ISPF. Perf @ 3400'-15', 3455'-40' w/ 1 ISPF. Set pkr. @ 3350'. Breakdown perfs w/ 2400 gal 15% HCl-NE. Frac. Eumont Queen perfs. @ 3400'-3717' w/ 52,800 gal. Frac fluid, 26,000 gal CO₂, 100,000 lb. 20140 sd. Place well on test. Original procedure approved 8-29-79. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Pinterfield TITLE Admin. Supervisor DATE 11/18/80

(This space for Federal or State office use)

APPROVED

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ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side