

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
0	196	196	Caliche & redrock
196	260	260	Caliche & shells
260	276	394	Redbed
276	394	806	Redrock
394	806	1198	Redbed & redrock
806	1198	1215	Redrock
1198	1215	1236	Anhydrite & shells
1215	1236	1242	Anhydrite
1236	1242	1283	Anhydrite & salt
1283	1350	1350	Anhydrite
1350	1460	1460	Anhydrite & potash
1460	1509	1509	Salt & anhydrite
1509	2438	2438	Salt
2438	2533	2533	Salt & anhydrite
2533	2551	2551	Anhydrite
2551	2593	2593	Broken anhydrite & lime
2593	2604	2604	Lime
2604	3851	3851	Anhydrite & lime
Total Depth 3851'. Pay 3822 to 3850 lime. Drill stem test from 3770 to 3820 open 14 minutes measured 606 MCF of gas, estimated 25 bbl oil per hour. Well was not shot or acidized. 2 1/2" tubing was set at 3787'. Initial production 47 bbl oil per hour & 2240 MCF gas flowing thru 3/4" choke on 2 1/2" tubing. Texas Pipe Line to connect and run top allowable for this area effective November 1, 1936.			
FORMATION TOPS			
Anhydrite	1200		
Salt Top	1285		
Salt Base	2130		
Brown Lime	2760		
White Lime	3822 - 3850		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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