

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
verse side)DATE
on reForm approved.
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030193 (2)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL 4 WL of Sec. 3, T-20S, R-36E,

in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether EF, RT, GR, etc.)

3626 DF

7. UNIT AGREEMENT NAME

M. M. Z. V.

8. FARM OR LEASE NAME

Red Sanderson Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cumont Field

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 3, T-20S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE
N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

It is proposed to do the following remedial work
by the following procedure:

Perforate 5 1/2" casing with One 1/2" JSPF
from 3786' to 3792' and from 3805' to 3818'. Treat
perfs. with 2000 gals 15% LTNE. Spot 15% LTNE
acid across perfs from 3834 to 3930' and let soak
one hour. Treat all perfs with 2 drums United
chemicals mixed with 40 bbls of produced water.

Re-run producing equipment and place well on
production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yackley

TITLE Adm. Section Chief

DATE 2-12-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 17 1969

AUTHOR'S SIGNATURE
DISTRICT ENGINEER

*See Instructions on Reverse Side