	OF COPICS	S RECI	EIVED	i	
	DISTRIB	UTIC	DN		
SAN	TAFE				
FILI	E				
u.s.	G.S.				
LAN	DOFFIC	E			
TRANSP	NSPORT	FR	OIL		
			GAS		
OPE	RATOR				
PRO	RATION	OFF	ICE		
Opero	itor				
Addre	entin Box 46				
	on(s) for fi				
		-			
Reaso New \					

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE C. C. Supersedes Old C-104 and C-1 AND OBBS (IFF CE O. C. C. Effective 1-1-65				
SANTA FE FILE					
U.S.G.S.	i .				
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OIL	-	JAN 11 1 42 11 0	•		
TRANSPORTER GAS					
OPERATOR	1	NAME	CHANGE		
I. PRORATION OFFICE	-	ATLAN	TIC P. L. CO.		
Operator		2.1.2.114	TO		
Continental Oil C	omi an z	ADO	1		
Address	Omban A		P.L. Co.		
Box 460, Hobbs, New		EFF	. 1 - 1 - 71		
Reason(s) for filing (Check proper box)	Other (Please explain)			
New We!l	Change in Transporter of:		- Formorly Reed A-3 Lo. 8		
Recompletion	Cil Dry G	as Unit effective	1-1-67.		
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	•	2000		
Reed Sanderson Unit	5 Lumont	State, Fed	eral or Fee Fed.		
Location	90 Nowth	1090			
Unit Letter;;	80 Feet From The North Lin	ne and 1980 Feet Fro	m The West		
Line of Section 3 Tov	vnship 20 Range	36 , NMPM,	Lea County		
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	AS	croved copy of this form is to be sent)		
Atlantic Pipe Line C		1	•		
Name of Authorized Transporter of Cas		Box 1190, Midland, T	eras proved copy of this form is to be sent)		
Warren Petroleum Cor		The second secon			
		Monument, New Mexico Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Yes	5-23-56		
give focution of tunks,	3 20 30	165	<u> </u>		
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper.	Flug Back Same Resty. Diff. Resty		
Designate Type of Completion	$\operatorname{in} - (X)$	Now were workerer Beepen	Tridy Edek Same ries V. Emil ries V		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			1.22.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casina Shoe		
	TUBING CASING AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1		
V. TEST DATA AND REQUEST FO	OR ALLOWARIE (Tast must be a	ofter recovery of total volume of land a	il and must be equal to or exceed top allow		
OIL WELL	able for this de	epth or be for full 24 hours)	it and must be equal to or exceed top attow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		<u> </u>			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE	CE CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	JAN 1 2 1967 , 19		
Commission have been complied w	ith and that the information given	02000	TOPIES COPIES		
above is true and complete to the	best of my knowledge and belief.	BY	YET OF IT. BUSSELUL		
•		TITLE	CL COLSTON DS. 1		
11 11	\mathscr{L}				

VI.

Acting Staff Supe	(Signature)	7-7700	
William	A	Jane	T.
·			

1-6-67

WCC(5) PAN AM(2) ATL(2) STANDARD FILE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RJLE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.