

NOTES:

- a. Catch a sample of the injection fluid and run a compatibility test with it, the acid, Xylene, and TFW.
- b. Have service company roll the acid in the tanks twice immediately prior to pumping job.
- c. Monitor backside for communication with a bubble-bucket.
- d. Maximum Injection Pressure - 2500 psi.

Acidize as follows:

- A. Open by-pass on treating packer.
- B. First Acid Stage: Pump 20 bbls of acid.
- C. Close by-pass on treating packer.
- D. First Diverter Slug: Pump 300 lbs of rock salt in 5 bbls of 10 ppg gelled brine.
- E. Second Acid Stage: Pump 40 bbls of acid.
- F. Second Diverter Slug: Pump 300 lbs of rock salt in 5 bbls of 10 ppg gelled brine.
- G. Third Acid Stage: Pump 40 bbls of acid.
- H. Third Diverter Slug: Pump 300 lbs of rock salt in 5 bbls of 10 ppg gelled brine.
- I. Fourth Acid Stage: Pump 40 bbls of acid.
- J. Displace and Overflush: Pump 40 bbls of TFW.
- K. Shut-in at surface and record 0, 5, 10, 15, and 30 minute pressures.
6. RU to swab and swab back 195 bbls of load fluid.
7. Release treating packer. POOH laying down workstring. PU injection packer (Baker AD-1 type) and RIH on 2-3/8" plastic coated injection tubing. Set packer at 3730'. ND BOP and NU injection wellhead. Return to injection.
9. Thank you.

APPROVED:

Engineer

Date

Supervising Production Engineer

Date

Division Engineering Manager

Date

Production Superintendent

Date

TB
RSU10.PRO