NO. OF COPIES MECELVED	1 1		For- C. 12:
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Superseges Old C-104 and C-1
SANTA FE	-	OR ALLOWABLE	Effective 1-1-55
FILE		AND	4.6
U.S.G.S.	L AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL	-1-		
GAS	1		
PROBATION OFFICE	-		
Checator			
Conoco Inc.			
P.O. Box 460	, Hobbs, New Mexico 88240		
Reason(s) for tiling (Check proper box	.)	Ciner (Please explain) Change of corpor	ata nama from
New Well	Change in Transporter of:	Change of Corpor	Company effective
Recompletion	Cul Dry Gas		Company Circulate
Change in Cwnership	Castrighead Gas Condens	Jdiv 1, 1979:	
If change of ownership give name			
and address of previous owner			
	1 - 1 - 1 - 1		
DESCRIPTION OF WELL AND		ermation Kina of Leas	· · · · · · · · · · · · · · · · · · ·
Reed Sanderson	hit 9 Eumout Vat	res TRurs Queen State, Feder	al or Fee <u>LC</u> 030/43
Location			, /
Unit Letter;;;	Feet From The	e and 660 Feet From	The
		36 , NMPM,	(ea County
Line of Section 3 T	cwnship 20 Rance	3 () () () ()	
	amen or out AND NATURAL GA	\$	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give agaress to which appro	oved copy of this form is to be sent)
Name of Authorized	On CIPCATE	Midland, Texas	
Hante Kick Transporter of C	asingneed Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sem,
Patrales	m . A . ca :	Monument, N.	M
warren 18710160	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
if well produces of or figures,	1 1		
zertie medication is commingled to	with that from any other lease or pool.	give commingling order number:	
. COMPLETION DATA	Cil Well Gas Well	New Weil Workover Deepen	Plus Back - Same Restr. Diff. Re:
Designate Type of Complet	sion = (X)	1 1	k t
	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
Date Spugged			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tusing Depth
Elevations (b), ktb, kt, ok, ctc.			Depth Casing Shoe
Pertorations			Lepth Casing and
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	1
	1		
		after recovery of total volume of load o	il and must be equal to or exceed top o
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	lenth or be jor july 24 nours)	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	isfs, esc.)
Date First New Oil Run To Tanks	35.00		
	Tubing Pressure	Cdsing Pressure	Choke Size
Length of Test			
Actual Prog. During Test	C1:-Bp.s.	Water - Bols.	Gas-MOF
Actual Production			
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensater M.W.C.	
		Casing Fressure (Shut-in)	Chore Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashing Francisco (Cashing Cashing Cashing Cashing Cashing Francisco Cashing C	
		OH CONSED	VATION COMMISSION
The second of	ANCE	OIL CONSER	77,100,000
I. CERTIFICATE OF COMPLI			
		APPROVED	. 19
I hereby certify that the rules s	and regulations of the Oil Conservation		1:6 700
I hereby certify that the rules s	and regulations of the Oil Conservation	n BY	Jep Con
I hereby certify that the rules s	t and attended the Oil Conservation	f. BY	upervisor
I hereby certify that the rules a Commission have been complication above is true and complete to	and regulations of the Oil Conservation	f. BY ASE	ipervisor In compliance with HULE 1104.

(Signature)

Division Manager

PARTHERS FILE

(Title)

NMOCD (5)

1-995(2)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply mpleted wells.