NO. OF COPIES RECEIVED	1				
DISTRIBUTION	i. 3			**	
BISTRIBOTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
SANTA FE					Form C-104 Supersedes Old C-104 and C-1
FILE	7	ANDHOBES	FICE O. C. C.	Effective 1-	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	JAN I 43 PM 67				
TRANSPORTER GAS		UMIT 1			
OPERATOR			NAME CH.		
PRORATION OFFICE			ATLANTIC P.	L. CO.	
Operator Address Address Oil	Company		ARCO P.I	. со.	
Box 460 Hobbs New Reason(s) for filing (Check proper bo			EFF. 1-1	i i	
		Other (Please explain)		
New We!l	Change in Transporter of: Oil Dry		ge in n ame - l		I A-3 No. 1
Change in Ownership		densate Unit	effective 1-1	L=67	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including	; Fermation	Kind of Lease		Lease No.
			State, Federal		
Roed-Sanderson Unit	9 lumont			Fed.	4
Unit Letter ; 19	80 Feet From The South		Feet From Th	e Helst	
Line of Section To	ownship 20 Range	36 '	NMPM, Let	}	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			
Warren Petroleum Co. If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA	Unit Sec. Twp. Rge. 3 20 36 ith that from any other lease or poor	Yes	New Hexice When	5-23-56	
Designate Type of Completi	on - (X)	New Well Work		Plug Back Same F	Res'v. Diff. Res'
Designate Type of Completi		New Well Work		Plug Back Same F	Restv. Diff. Rest
	ion – (X)	1			Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	Restv. Diff. Rest
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	over Deepen	P.B.T.D. Tubing Depth	Res'v. Diff. Res'
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay	over Deepen	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	cver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay	cver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay	cver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay	cver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP	ECORD TH SET	P.B.T.D. Tubing Depth Depth Casing Shoe	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP	ECORD TH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP	ECORD TH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method	ECORD TH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP after recovery of total depth or be for full 24 Producing Method Casing Pressure	ECORD TH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C	EMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls.	ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C ad must be equal to a etc.) Choke Size Gas-MCF	EMENT or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls.	ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C sad must be equal to a etc.) Choke Size Gas-MCF	EMENT or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls.	ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C ad must be equal to a etc.) Choke Size Gas-MCF	or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls. Bbls. Condensate Casing Pressure (ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C SACKS C Choke Size Gas-MCF Gravity of Condense Choke Size	EMENT or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Tes: Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls. Bbls. Condensate	ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C SACKS C dd must be equal to c etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	EMENT or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RI DEP e after recovery of total depth or be for full 24 Producing Method Casing Pressure Water-Bbls. Bbls. Condensate Casing Pressure	ECORD TH SET Il volume of load oil and hours) (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS C SACKS C Choke Size Gas-MCF Gravity of Condense Choke Size	EMENT or exceed top allo ate ON

APPROVED	JAN 1 2 1967 . 19			
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	SICHED BY THE F. PACKERSED			
TITLE	MGNEER DEFREIT No. 1			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

JLW FILE AT1 (7)

(Date)

Acting Staff Supervisor

1-6-67