Submit 5 Copies Appropriate District Office DISTRICT	F	Energy, N	-		ew Mexico iral Resources Department				Revised	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088								at Both	an of Page	
DISTRICT III		Sa	nta Fe		lexico 8750	04-2088					
1000 Rio Brazos Rd., Aziec, NM 87410						AUTHORI TURAL GA					
Opening						Well API No. 30-025-04183					
Lynx Petroleum Consultants, Inc.						50-025-04183					
P. O. Box 1979,	Hobbs	s, NM	88	241							
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	ster of:	Ման	iet (Please expl.	ціл)				
Recompletion	Oil Casinghea		Dry Ga Conder	<u> </u>							
If change of operator give name Con					rive. S	uite 10) 0 W . N	lidland	TX	79705	
						<u>uice it</u>	<u>, , , , , , , , , , , , , , , , , , , </u>	itutunu	<u>, 1</u>	19705	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi Reed Sanderson Unit 13 Eumont-Ya								of Lease Federal & Federal			
Location			Que								
Unit LetterN	. :60	60	. Feet Fr	rom The <u>S</u>	outh Lie	e and 198(<u>)</u> Fo	et From The	West	Line	
Section 3 Townshi	p 20	S	Range	36	E ,N	мрм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	ROFO	II. AN	D NATI	DAL CAS						
Name of Authorized Transporter of Oil	নিত্র	or Conden			Address (Gi			copy of this for			
ARCO Pipe Line Company Name of Authonized Transporter of Casinghead Gas X or Dry Gas					200 ARCO Place, Independence, KS 6730 Address (Give udule ess to which approved copy of this form is to be sent)						
Warren Petroleum C										<i>nu)</i>	
If well produces oil or liquids, give location of tanks.	լՍան	Soc.	Twp.	Rge.	Is gas actual	ly connected?	When	?			
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ling order num	iber:					
IV. COMPLETION DATA			····.,—		- .						
Designate Type of Completion	- (X)	Oil Well	· ·	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		- #		
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth	Tubing Depth		
erforations											
Penorations								Depth Casing	Shoe		
TUBING, CASING AND					CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S/	SACKS CEMENT		
	+		··· ··		<u> </u>						
V. TEST DATA AND REQUES					- -		<u>_</u> _ ·				
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te		of load	oil and mus		exceed top alle			r full 24 hou	rs.)	
· · · · · · · · · · · · · · · · · · ·						outon (1 1010; pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
										<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test				THEF	Bbls. Coudensate/MMCF					
					BDB. Condensate/MMCF			Gravity of Condensate			
lesung Method (pilot, buck pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) Qioke			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the that the info	Oil Conser rmation giv	rvation			OIL CON 9 Approve		ATION E		ON	
Juny () 7	Lain	1			D.	ABICIN					
Signature Gary W: Fonay	DAILURE					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 7-13-92					Title						
7-13-92											
7-13-92 Date	392		phone 1	Vo.							

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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