

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-ART
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-P1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030193(2)

6. IF INDIAN, ALLOTTEE OR LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>water injection well</i>	7. UNIT AGREEMENT NAME <i>N. M. F. U.</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>Red Sanderson Unit</i>
3. ADDRESS OF OPERATOR <i>P. O. Box 460 Hobbs, New Mexico 88240</i>	9. WELL NO. <i>14</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FSL & WL of Sec. 3, T-20S, R-36E, in Lea County, N. Mex.</i>	10. FIELD AND POOL, OR WILDCAT <i>Cumtont Pool</i>
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <i>Sec. 3, T-20S, R-36E</i>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <i>3626' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plug back by the following procedure:

Unable to pull packer & left slips and bowl off packer in hole at 3963'. Set C.I.B.P. at 3990', but found mandrel pulled out of plug. Ran another C.I.B.P. and set at 3938' with 1/2 sack of cement on top. Displaced annulus with treated water and ran 3 7/8" cement lined tubing with packer. Set packer at 3678'. Placed well on injection.

U.S.G.S.-5, Chew mid-2, Pan Am. Hobbs 2, Atl. Ros. 2, File

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. Yeakley* TITLE *Adm. Section Chief* DATE *1-28-69*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 30 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER