

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3a. Address

P.O. Box 1708, Hobbs, NM 88241

3b. Phone No. (include area code)

(505) 392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Ltr. "O", 660' FSL & 2310' FEL
Section 3, T-20S, R-36E

5. Lease Serial No.

NM 90578

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8910088220

8. Well Name and No.

Reed Sanderson Unit #12

9. API Well No.

30-025-04185

10. Field and Pool, or Exploratory Area

Eumont-Yates-7Rvrs-Qn

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. A C.I.B.P. is set at 3500'.
2. Casing was tested for 30 min. (Chart Attached)
3. The wellbore is loaded with packer fluig.
4. This well is located in an active Federal Unit Secondary recovery waterflood project and needs to be retained for future use as an injector or producer when a flood pattern revision or Tertiary Recovery becomes necessary to maximize ultimate recovery.
5. Approval is requested to continue to carry this well as T.A. status.

TH Approved: [Signature]
Date: 12/23/2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marc Wise

Title

President

Signature

[Signature]

Date

11/21/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ERIC SGO (JOE G. LARA)

Title

Date

12/27/2001

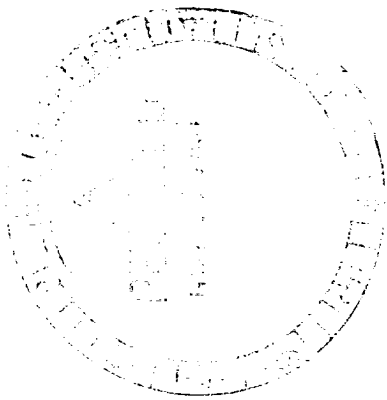
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

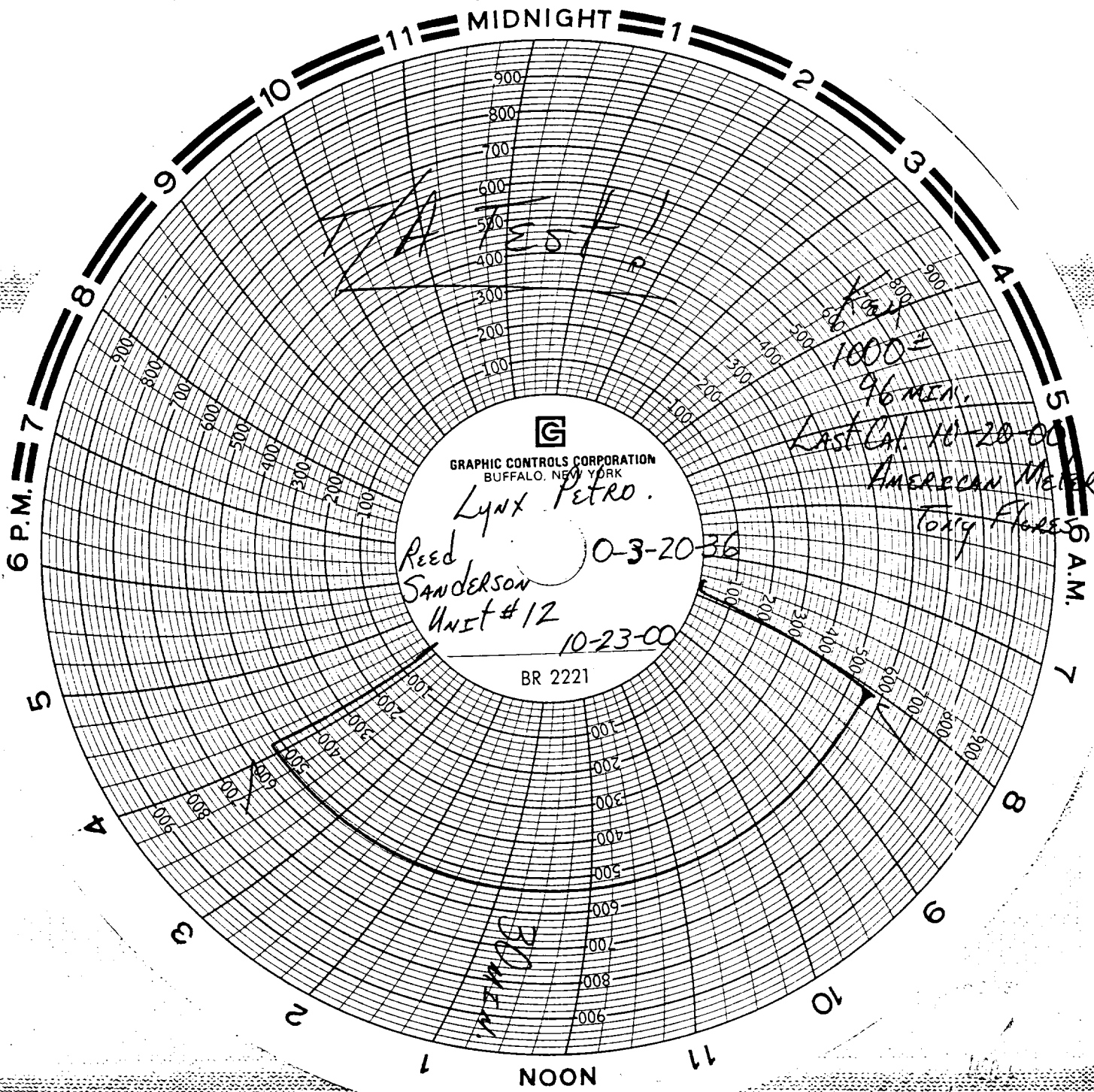
CFC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



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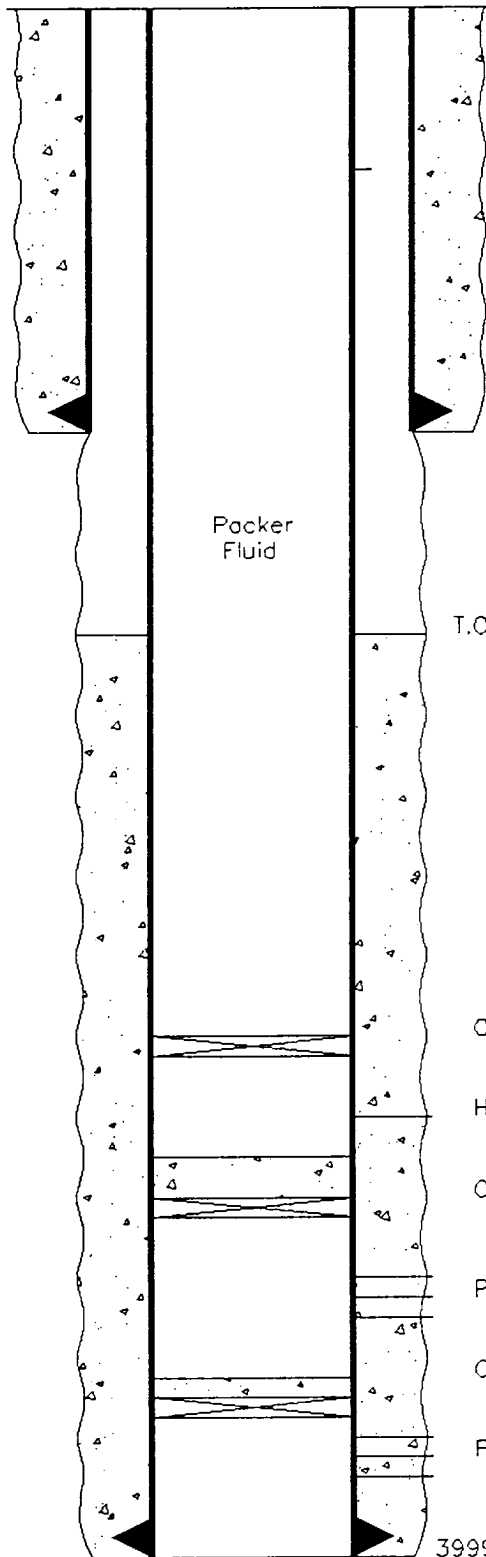
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Lynx Petro.

CURRENT WELLBORE

11/20/01

Elev. = 3619' DF



Hole in 5 1/2" Casing

318' - 8 5/8" Casing. Cemented w/250 sxs. Circulated to Surface.

Packer
Fluid

T.O.C. @ 1100' (Temp. Survey)

C.I.B.P. @ 3500'

Hole in Casing between 3560' and 3750'

C.I.B.P. @ 3750' w/35' cement

Perfs 3784'-3908'

C.I.B.P. @ 3914' w/2' cement

Perfs 3918'-3950'

3999' - 5 1/2" , 14# CASING. CEMENTED W/348 SXS.

T.D. = 4000'

LYNX PETROLEUM
Reed Sanderson Unit #12
660' FSL & 2310' FEL
Sec. 3, T-20S, R-36E
Lea County, New Mexico