NO. OF COPIES REC	Ī		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE TO C. C.

Form C-104 Supersedes Old C-104 and C-110

	FILE				AND 11	mana ana		eff.	estive 1-1-6	5		
	U.S.G.S.		AUTHOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL SAS								
	TRANSPORTER	OIL GAS										
	OPERATOR		<del></del>									
1.	PRORATION OFFI	CE										
	Operator										<del></del>	
	Continental Oil Company Address											
	Box 460, Hobbs, New Mexico											
	Reason(s) for filing (Check proper box)					Other (Please						
	New Well Recompletion	Citaligo In Hame - 101mglly Root N-3 NO 14										
	Change in Ownership		Casinghead	Gas	•	=	Unit effe	ctive 1	-1-67			
	If change of ownersh and address of previo		• · · · · · · · · · · · · · · · · · · ·									
II.	DESCRIPTION OF	WELL AN		Sant Name	Including F			Kind of Lea				
	Reed-Sander	son Unit		Eumont	merading r	ormation		State, Feder		r . J	Lease No	
	Location			T SWINT F			i			Fed.		
	Unit Letter	) <u> </u>	Feet From	The Son	uthLi	ne and 2	310	_ Feet From	The <b>Ea</b>	<u>st</u>		
	Line of Section 3	7	Township 20		Range 3	6	, NMPM,	Lea			County	
***	DEGLES ATION OF	TRANCRO	nmen of our	N.D. 314.5		• •						
111.	DESIGNATION OF Name of Authorized Tr	ransporter of (	Oil or Con	ND NAT		Address (	Give address to	which appro	oved copy of th	i.: form is to	be sent)	
	Atlantic Pipe Line Company  Box 1190,									,		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Warren Petroleum Corporation  Monument, New Mexico											
		<u>-</u>	Unit Sec.	Twp.	F.ge.		tually connected		nen		· · · · · · · · · · · · · · · · · · ·	
	If well produces oil or give location of tanks.		N 3	20	36	Yes	•		8-3-57			
	If this production is o	commingled v	with that from any	other leas	se or pool,	give comm	ningling order	number:				
IV.	COMPLETION DAT	TA	Toil	Well	Gas Well	New Well	Workever	Deepen	Plug Back	Same Best	v. Diff. Res	
	Designate Type	of Complet		1	345 11611		1	Deepen	I I	June Hes	. Diff. Res.	
	Date Spudded		Date Compl. Red	idy to Prod	l.	Total Dep	oth	1	P.B.T.D.	<u> </u>		
	Flavations (DE DVD	PT CD	Name of Freduct	Formati		77 041 (6			T. V D			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ion	Top Oil/C	sas Pay		Tubing Dep	C P		
	Perforations						<del></del>	Depth Casir	ıç Shoe			
						CEMENT	ING RECORD		<del></del>		<del></del>	
	HOLESI	IZE	CASING 8	TUBING	SIZE	DEPTH SET		<u>T</u>	SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·				1		···	<del></del>			
						<u>i                                     </u>			<u>i</u>			
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)											
	Date First New Oil Ru	n To Tanks	Date of Test			Producing	Method (Flow,	pump, gas li	ft, etc.)			
	Length of Test Tubing Pressure			-	Casing Pressure			Choke Size				
	20		,									
	Actual Prod. During Te	e e t	Oil-Bbls.	<u>.</u>		Water - Bb	ls.		Gas-MCF			
İ										_		
	GAS WELL											
[	Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of C	cndensate				
	T-14-14-14-14-14-14-14-14-14-14-14-14-14-	back mad	Tubia Bassas	Carre da	<u>,</u>	Cartan Da		I	0) -1 - 81-			
	Testing Method (pitot,	back pr.)	Tubing Pressure	(Shut-in	• }	Casing Pr	essure ( <b>Shut</b> -	Lnj	Choke Size			
VI.	CERTIFICATE OF	COMPLIA	NCE			<del> </del>	OIL C	ONSERVA	TION COM	MISSION		
			- <del></del> -			i			1 2 1967			
	I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the inf			Oil Con	servation	APPROVED UMN 12 M			<u> </u>	COPIES		
			ith and that the information given best of my knowledge and belief.			BY			LNGBRE	CIO.		
						∯ ∯ TITLE	<u> </u>	ENGINE	R DISTRI	CT Na	Ų	
	11) ellem I. Smith				1	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
					t							
	Actino Staff	Suparis	mature)	<u> </u>		well, th	is form must	be accompa	nied by a tab	clation of	the deviatio	
	Acting Staff Supervisor						tests taken on the well in accordance with RULE 111.					

ATL(2) STANDARD(2) JLW FILE NMOCC (5) PAN AM(2)

(Title)

VI.

1-6-67

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.