

Form 3160-5  
(June 1990)

N.A. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 29 3 34 PM '94

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-030143A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088220

8. Well Name and No.

Reed Sanderson Unit

9. API Well No.

No. 11

30-025-04186

10. Field and Pool, or Exploratory Area

Eumont Yates Seven

11. County or Parish, State

Rivers

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241

505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FEL

Sec. 3, T-20S, R-36E

Unit J

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Extension of Approval for Temporary Abandonment

1. RBP at 3645'.
2. Casing loaded with packer fluid.
3. Casing integrity test was O.K.
4. Well may be converted to injection when this lease is infill drilled on 20 acre spacing. Currently, infill drilling is not economically feasible.
5. Request approval to continue to carry well in a Temporarily Abandoned status.

APPROVED BY 12 MONTH PERIOD

ENDING 9/26/95

14. I hereby certify that the foregoing is true and correct

Signed

Mac Win

Title President

Date

8/26/94

(This space for Federal or State office use)

Approved by  
Conditions of

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/26/94