Form 9-330 COPY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

HOBBS OFFICE OCC

U. S. LAND OFFICE Las Cruses
SERIAL NUMBER LC 030143 a
LEASE OR PERMIT TO PROSPECT NMFU

1960 AUG 2 AM 9 34

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Reed A-3 Field Eumont State New Mexico
Well No. 15 Sec. 3 T. 20 R. 36 Meridian NMPM County Lea
Location 1980 ft. {N.} of S Line and 2310 ft. {E.} of E Line of Section 3 Elevation 3625
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 4-15-58 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-22-, 19 58 Finished drilling 4-5-, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3732 to 3951 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8Rd	J-55	314	Guide Shoe				
5 1/2	14	8Rd	J-55	3999	" "	& Float Collar			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	314	250	Pump & Plug		
5 1/2	3999	1675	" & "		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

May 1, 19 58 Put to producing May 1, 19 58

The production for the first 24 hours was 40 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 36°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B. W. Kreeger, Driller N.S. Hardy, Driller
J. W. Ellis, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1260	1260	Redbed
1260	1355	95	Anhy
1355	2567	1212	Salt
2567	4000	1433	Dolo & Sand

FOLD | MARK

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.