Submit 5 Copies Appropriate District Office DISTRICT I	Energy, N	State of Ne linerals and Natu		Form C-104 Revised 1-1-89 See Instructions	
P.U. Bux 1980, Hubbs, NM 88240 DISTRICT II P.U. Drawer DD, Anesia, NM 88210		CONSERVA P.O. Bo		at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Sa	nta Fe, New Me	exico 87504-2088		
I			LE AND AUTHORIZAT AND NATURAL GAS		
ليندمون Lynx Petroleum (Consultants	s. Inc.		Well API No.	
Address				······································	
P. O. BOX 1979, Reason(s) for Filing (Check proper bax)	Hobbs, NM	88241	Other (Please explain)		
	Change in Oil	Transporter of: Dry Gas			
Recompletion Change in Operator	Caunghead Gas	Condensate			
It change of operator give name <u>Conc</u>	oco Inc. 10	0 Desta Dr	ive, Suite 100	W, Midland,	TX 79705
II. DESCRIPTION OF WELL		1			
Lesse Name Reed Sanderson Unit	t 4	Eumont-Ya	ng Formation Ites-7 Rivers-	Kind of Lease XXXXX, Federal M XX	Lease No. LC-030143A
Location Hold Lever B	. 1002	Queen	orth Line and 1652	Feet From The	e.stLine
Unit LetterB	• • • • • • • • • • • • • • • • • • •				
Section Township	205	Range 361	Е , NMPM,	Lea	County
III. DESIGNATION OF TRAN			RAL GAS Address (Give address to which a	anoroused comp of this for	is to be sent)
			200 ARCO Place,		
Name of Authonized Transponer of Casinghead Gas X or Dry Gas Warren Petroleum Company			Address (Give address to which a Box 1589, Tulsa		n is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When?	
give location of tanks. If this production is commingled with that i	from any other lease or	pool, give commingli	ing order number:	1	
IV. COMPLETION DATA			······································		
Designate Type of Completion	- (X) 	ll Gas Well	New Well Workover I	Deepen Plug Back S	ame Res'v Diff Res'v
Due Spuddod	Date Compl. Ready 1	io Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing	Shoe
	7710010		OF A CANTALO DE CODO		
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD	SA	CKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			
OIL WELL (Test must be after r	ecovery of Iolal volume		be equal to or exceed top allowal		full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lyt, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	•••	Bbls. Condensate/MMCF	Gravity of Co	adensale
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)	Gioke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Cons that the information gi	ervation	OIL CONS		DIVISION 17 '92
Juny V	Forant				KTON
Signature Gary W. Fonay	Vice-President		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
Printed Name 7-13-92	392-6950		Title		
7-15-92 Date		lephone No.			
INCEDERCE TONE This for					i tiyldaad tha thill the firm a strange to the

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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