

M. OIL CONS. COMMISSION

Form 9-331
Dec. 1973P. O. BOX 1980
HOBBS, NEW MEXICO 88240Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS OF OPERATOR
P. O. Box 480, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1002' FNL + 1652' FEL
AT TOP PROD. INTERVAL: ☒
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) CHEMICALLY INHIBIT

SUBSEQUENT REPORT OF:

RECEIVED

MAY 11 1983

OIL & GAS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH W/ 70' OF 700 GRAINS/FT STRING SHOT. STRING SHOOT 3830-3900'.
CO OH TO TD 3905'. SET PACKER AT 3790'. ACIDIZE OH FROM
3809-3905' W/ 60 BBLs. 15% HCL-NE-FE ACID W/ 390' CHECKER-
SOL. DIVERT W/ 4 BBLs. GELLED 10 Lbs/gal BTINE W/ 30 Lbs/gal
guar gum AND 1 1/2 Lbs/gal TUCKSALT. FLUSH W/ 15 BBLs TFW. SWAB.
CHEMICALLY INHIBIT OH W/ 2 DRUMS CHEMICAL IN 20 BBLs TFW. FLUSH
W/ 100 BBLs TFW. RELEASE PACKER. SET RBP AT 3790'. SPOT 7 BBLs 15%
HCL-NE-FE ACID FROM 3790-3800'. PERFORATE W/ 1 JSPE AT 3636', 3635',
3640', 3645', 3667', 3672', 3677', 3682', 3687', 3692', 3697', 3702', 3707',
(SEE BACK)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. [Signature] TITLE Administrative Supervisor DATE 5-10-83

APPROVED

(Orig. Sgd.) PETER W. CHESTER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3712', 3737', 3740', 3743', 3746', 3766', 3780'. SET PACKER AT 3550'. ACIDIZE
PERFS 3630-3780' W/ 40 BbLS. 1590 HCL-NE-FE ACID. FLUSH TO TOP PERF W/ 34
BbLS TFW. FIAC PERFS 3630-3780'. PUMP 313 BbLS FIAC FLUID W/ 1,2,3 Lbs/GAL
20/40 SAND. FLUSH W/ 32 BbLS FIAC FLUID. RELEASE PACKER. CO FIAC SAND.
RUN PRODUCTION EQUIPMENT AND TEST.

RECEIVED
JUN 2 1983
C.C.D.
HOBBS OFFICE