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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF			

SANTA FE	l l	CONSERVATION COMMISSION	Form C-104 Supe sedes Old C-104 and C-110
FILE	- KEGGES	FOR ALLOWABLE, C.C.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	. GAS
LAND OFFICE		JAN 11 1 44 PM OF	
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Continental Oil	Company		
Box 400, llobbs,	New Maxico		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well Recompletion	Change in Transporter of:  Cil Dry	Gas Reed No. 1	ne. Formerly J. L.
Change in Ownership	— ·	densate Unit effective	ve 1-1-67
If change of ownership give name and address of previous owner	e II. S. Moss, First	National Bank Bldg.	, Dallas, Texas
I. DESCRIPTION OF WELL AN	ID I FASE		
Lease Name Reed Sanderson (	Well No. Pool Name, Including		20-00
Location	Unit 4 Eumont*	State, Fede	eral or Fee Fcd.
. Unit Letter;	1002 Feet From The North	_ine andFeet From	n The Rast
I ine of Section	Township 20 Bange	36 NHEW I	4Ca County
"Request this well	be re-classified as	Eumont Oil well, ner	telephone conversation
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	Address (Give address to which app	G Joe D. Ramey.
Texas New Mexico	Pipe Line Company	Box 1510, Midland	l. Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		roved copy of this form is to be sent)
Warren Petroleum	<u> </u>	'lonument, New Mex	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. <b>3 20 36</b>		Vhen NA
	with that from any other lease or poo	<del></del>	
COMPLETION DATA			Dive Dock   Some Books   Diff Books
Designate Type of Comple	etion = (X)	New Well Workover Deeper.	Flug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
11022 0122			
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During : 651	On Bala.	, rator = 22101	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OF DETICATE OF COMPLIA	LNCE	OH CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPLIA	MTCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED	STARLE COPIES 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DAUNED BY: ERIC F. ENCRECHO	
2		ENGINEER	DISTRICT Me. 1
7 / 11/1 .	A Property	TITLE	
11/1/1//mi	A Smalth		compliance with RULE 1104.
Acting Staff Supi	and the state of t	well this form must be accome	panied by a tabulation of the deviation
weering Seatt Sube	21 A 120 L	tests taken on the well in acc  All sections of this form m	ordance with RJLE 111.
1-6-67	Title)	able on new and recompleted v	wells.
10CC(5) PAN AM(2)	(DATL(2) STANDARD(2)	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition.
LW FILE			ast be filed for each pool in multiply