NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE			
FILE U.S.G.S.	REQUEST FOR ALLIOWABLE C. C. AND AUTHORIZATION TO TRANSPORT PIL AND TURAL GAS		
LAND OFFICE		'JAN IT'' P'44' TI	<b>"</b> DIOICE 010
IRANSPORTER GAS OPERATOR		Γ	NAME CHANGE ATLANTIC P. L. CO.
PRORATION OFFICE			
Continental Oil Company Address Box 450, Hobbs, New Mexico			ARCO P. L. CO. EFF. 1-1-71
Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G	las 📃 Former	e explain) in name & Well Number ly Jim Hewes et al No. 1 ffective 1-1-67
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name Reed Sanderson U	Well No. Pool Name, including F nit 7 Eumont	Formation	Kind of Lease Lease No State, Federal of Fee <b>Patented</b>
Location   ;	980 Feet From The North Li	ne and <b>660</b>	······································
Line of Section 4	Pownship 205 Range	36E , NMEY	. Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Atlantic Pipe Li	ne Co,	Box 1190 1	to which approved copy of this form is to be sent) idland, Texas
Name of Authorized Transporter of C Warren Petrolcum	Casinghead Gas 🛣 or Dry Gas 🔄 Corp	Address (Give address	to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Age. N 3 20 36	Is gas actually connect Yes	ed? When
	with that from any other lease or pool.		5-23-56
COMPLETION DATA	C:l Well Gas Well	New Well Worksver	Deepen Flug Back Same Res'v. Diff. Res'
Designate Type of Complete			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECOR	2D
HOLESIZE	CASING & TUBING SIZE	DEPTHS	ET SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volu epth or be for full 24 hours	me of load oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas - MCF
l			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVATION COMMISSION
Therefore a state of the state		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SIGNED BY: ERIC F. ENGBRECEN	
1, 1. nn	\$ C	TITLE	ENGINEER DISTRUCT No. 1 be filed in compliance with RULE 1104.
Olllan)	A. Smith	If this is a requ	lest for allowable for a newly drilled or deepend
Acting Staff Supervisor		well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RLLE 111. All sections of this form must be filled out completely for allow	
January 9, 1967		able on new and re-	
OCC(5) PAN AM(2) (1 JLW FILE	ATL ROS(2) STD-"ID(2	() well name or number	r, or transporter, or other such change of conditions C-104 must be filed for each pool in multip