

T.B. 4051. COF 4077. Section 135a. Direction 105. Vertical 11' above ground. Pay Queen 3886-4080. Casing point 1 1/2" at 112'. 5 1/2" casing was perforated from 3930-3960' with 120 shots, from 3996-4008' with 18 shots, from 4024-4046' with 88 shots, from 4065-4080' with 60 shots, and from 3886-3914' with 112 shots. On initial potential washed 57 bbls. of 26 deg. gravity oil, no bbls. water in 12 hours, thru 2" tubing. TP 0% - CP 0%. Daily potential 114 bbls. oil with gas 114. Estimated daily allowable 40 (top) bbls. oil, effective 12-15-55. Treated thru perforations 3930-3960', 3996-4008', 4024-4046' and 4065-4080' with 1,000 gals. acid and sand-packed with 15,000 gals. frac oil using 1# sand and .1# Adomite per gal. Treated thru perforations 3886-3914' with 1,000 gals. acid followed with 6,000 gals. frac oil, using 1# sand and .1# Adomite per gal. Well was not shot. Pipe Line Connected Atlantic Pipe Line Company. Date Spudded 11-23-55. Drilling Completed 12-4-55. Date rig released 12-4-55. Date tested 12-15-55. Tops: Anhydrite 1405', Salt 1502', Sase Salt 2025', Yatac 2986', Seven 3324', Queen 3886'.