Submit 5 Copies Appropriate District Office DISTRIC P.O. BOX 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Ruo Brazos Rd., Aztec, NM 87410 I.	OIL CO Sant REQUEST FO	DNSERVA P.O. Bo ta Fe, New Me R ALLOWAB	iral Resources Departm	N ZATION AS	Form C-104 Revised I-1-89 See Instructions at Bottom of Page
Operatur Lynx Petroleum	Consultants	Inc		Well API No.	
Address			 	I	
P. O. Box 1979, Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name Con	Change in T Oil I Casinghead Gas 0	88241 Fransporter of: Dry Gas	Other (Please expl	·	
and address of previous operator	oco 1nc. 10	Desta Dr	ive, Suite 10	00 W, Midlar	nd, TX 79705
II. DESCRIPTION OF WELL Lease Name Reed Sanderson Uni Location	t Well No. 1 8	Pool Name, Includin Eumont-Ya Queen	ngFormation Ites-7 Rivers	Kind of Lease - Xildix Tedecikok	Fee Lease No.
Unit LetterI	_: <u>1980</u>	Feet From The So	outh Line and66	0 Feet From Th	e East Line
Section 4 Townshi	ip 205 1	Range 36	Е , NMPM,	Lea	County
III. DESIGNATION OF TRAN	SPORTER OF OII	L AND NATU	RAL GAS		
Name of Authorized Transporter of Od ARCO Pipe Isine Com	Dany or Condens		Address (Give address to w 200 ARCO Plac		-
lame of Authonized Transporter of Guinghead Das X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum C		Twp. Rge.	Box 1589, Tu.	When?	102
give location of tanks.	<u> </u>	I			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give commingl	ing order number:		
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen Plug Ba	k Sime Res'v Diff Res'v
Date Spudded	Date Compl. Ready to 1	Prod.	Total Depth	 P.B.T.D.	
Elevations (DF, RKB, KT, GR, etc.)			Top Oil/Gas Pay		
•			Top On Oas Tay		beath and a second s
				Tubing I	~hni
Perforations					using Shoe
Perforstions	TUBING, (CASING AND	CEMENTING RECOR	Depth C.	•
Perforstions HOLE SIZE	TUBING, CASING & TUB		CEMENTING RECOR	Depth C.	•
				Depth C.	sing Shoe
				Depth C.	sing Shoe
HOLE SIZE V. TEST DATA AND REQUE	CASING & TUE	BING SIZE	DEPTH SET	Depth C.	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE	CASING & TUE	BING SIZE		Depth Ca RD	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test	BING SIZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, p	Depth C. 2D Iowable for this depth or ump, gas lift, etc.)	bing Shoe SA(CKS CEMENT SA(CKS CEMENT be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUE ST FOR ALLOWA recovery of total volume o	BING SIZE	DEPTH SET	Depth Ca RD	bing Shoe SA(CKS CEMENT SA(CKS CEMENT be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test	BING SIZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, p	Depth C. 2D Iowable for this depth or ump, gas lift, etc.)	bing Shoe SA(SKS CEMENT be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure	BING SIZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, p Casing Pressure	Depth Co RD Iowable for this depth or ump, gas lift, etc.) Chuke S	bing Shoe SA(SKS CEMENT be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure	BING SIZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, p Casing Pressure	Depth Co RD Iowable for this depth or ump, gas lift, etc.) Chuke S Gas- MC	SA(CKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	BING SIZE BLE f load oil and must	DEPTH SET be equal to or exceed top all Producing Method (Flow, p Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	Depth Co RD Comable for this depth or ump, gas lift, etc.) Choke S Gas- MC Gravity	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	BING SIZE BLE f load oil and must	DEPTH SET be equal to or exceed top all Producing Method (Flow, p Casing Pressure Water - Bbis.	Depth Co RD Iowable for this depth or ump, gas lift, etc.) Chuke S Gas- MC	SA(CKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMP ulations of the Oil Conserv d that the information give knowledge and belief.	BING SIZE BLE If load oil and must in) LIANCE ration	DEPTH SET be equal to or exceed top all Producing Method (Flow, p Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL COI	Depth Co Depth	SACKS CEMENT SACKS CEMENT be for full 24 hours.) ze CF of Cox densate ize N DIVISION
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D I esting Method (pulor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbis.	BING SIZE BLE If load oil and must in) LIANCE ration	DEPTH SET	Depth Ca 2D 20 wable for this depth or 20 wable for thi	SACKS CEMENT
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after i Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D I esting Method (putor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	CASING & TUE ST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMP Ulations of the Oil Conserv d that the information give / knowledge and belief.	BING SIZE BLE of load oil and must in) LIANCE ration in above	DEPTH SET	Depth C. 2D 20 mable for this depth or 20 mable for thi	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SE for full 24 hours.) SE for full 24 hours.) SE SE STON SE SE STON OR

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.