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HOBBS OFFICE O. G. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 28 3 33 PM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection Well</u>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>Continental Oil Company</u>		5. State Oil & Gas Lease No.
3. Address of Operator <u>P. O. Box 460, Hobbs, New Mexico 88240</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>1</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		8. Farm or Lease Name <u>Reed Sanderson Unit</u>
		9. Well No. <u>3</u>
		10. Field and Pool, or Wildcat <u>Edmond Pool</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3635 D.F.</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was converted to water injection as is outlined below:

1. Ran sand pump on sand line and tagged bottom at 4090'.
2. Ran 119 JTS (3705') 2 3/8" OD cement-lined tubing with packer set at 3718'.
3. On test 5-20-67, injected 49 BW in 24 hrs. at 800 pound pressure.

Workover started 5-20-67. Completed 5-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Supervising Engineer

DATE 6-27-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.