REQUEST FOR ALLOWABLE US O. C. C.		
	Form C-104 Supersedes Old C-104 and C-1	
AND	Effective 1-1-65	
IN TO TRANSPORT OIL AND NATURAL GAS		
Other (Please explain)		
Viel of acco		
t Nind of Lease State, Federal or	Fee Patented	
South 660 E	ast	
Line and Feet From The	· - · ·	
Bange , NMPM, LC	County	
Box 1190, Hidland,	Texas	
20 36 Yes 5	-23-56	
	ug Back Same Resty, Diff, Resty	
pd. Total Depth P.	.B.T.D.	
ttion Top Oli/Gas Pay T:	ubing Depth	
	epth Casing Shoe	
ASING, AND CEMENTING RECORD		
G SIZE DEPTH SET	SACKS CEMENT	
	must be equal to or exceed top allou	
Producing Method (Flow, pump, gas lift, et	tc.)	
	hoke Size	
Water-Bbls. Ga	as - MCF	
Bbls. Condensate/MMCF Gr	ravity of Condensate	
(n) Casing Pressure (Shut-in) Ci	hoke Size	
OIL CONSERVATIO	ON COMMISSION	
APPROVED	· mo=) . 19	
ation given	OBIGINAL & THREE COPIES	
and belief. Sty Sites B2: 1	<u>. P. E. PHOSNACTO</u> PLAIR OF N.S. 1	
	- ~ 445 CA 153 L	
This form is to be filed in comp	pliance with RULE 1104.	
	a for a newly drilled or deepene	
If this is a request for allowable well this form must be accompanied	d by a tabulation of the deviation	
If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance	ce with RULE 111.	
If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance	d by a tabulation of the deviation ice with RULE 111. Se filled out completely for allow	
Anne anne Trong NAA NAA NAA Pro Pro Pro Pro Pro Pro Pro Pro	Condensate Unit Strective 1 Condensate C	