TIPUCAT			m C-103 ised 3-55)
NEW MEXICO OIL CONSE	1	IMISSION	
MISCELLANEOUS R (Submit to appropriate District Offic	EPORTS ON W	ELLS	9 0 1 •
COMPANY Continental Oil Company, Box		Maxico	
(Add	lress)		and a second
LEASE Jim Hewos et al WELL NO	2 UNIT I	S 4 T 205	R 36E
DATE WORK PERFORMED 12-17-55	POOL	Bumont	
This is a Report of: (Check appropriate b	olock)	esults of Test of C	Lasing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plugging		ther	
		cuer	<u></u>
Detailed account of work done, nature and	l quantity of ma	iterials used and r	esults obtained.
Set 5 1/2" casing at 4099", cement cement, and 141 sacks Perlite, using 14 cent	ted with 1,150 e	sacks 8%, 100 sacks	Incor Sulphate
Flug down at 10:15 A.M. 12-17-55.			
Tested casing with 1,000/ pressure out cement plug to 4092°. Tested casing with	e before drillin	ig plug. No pressu	re drop. Drilled
our casare plus or 1072. • Tercer casing with	n row, blees	ne. No pressure di	rop.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONL	<u>Y</u>	
DF Elev. TD PBD	Prod. Int.	Compl Da	ate
	il String Dia	Oil String I	
Perf Interval (s)		~	
	ing Formation ((s)	
			·····
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			, <u></u>
Gas Well Potential, Mcf per day			
Witnessed by	·		
	I herebu	(Company ify that the information	
OIL CONSERVATION COMMISSION		and complete to th	
	my knowledge	-	
Name	Name Position	A. Relleims	
Date Main March		ntinental OIL Compe	