NO. OF COPIES RECEIVED	, , , , , , , , , , , , , , , , , , ,		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-124
SANTA FE	REQUEST	FOR ALLOWABLE	Superseaes Old Co Effective 1-1-55
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL G	AS
011			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
Conoco Inc.			
Address	O H 11 - N - 1 00	2/0	
		Other (Please explain)	·· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper b	Change in Transporter of:	_ Change of corpora	to name from
Recompletion	C!! Dry C	T - 1	
Change in Cwnership		ensate July 1, 1979.	company effective
		341, 1, 1979.	<del> </del>
If change of ownership give name and address of previous owner	·		
1. DESCRIPTION OF WELL AN	D LEASE. Well Mc., Foo. Name, including	Formation : Kind of Lease	i
Reed Sanderson			or Fee 40
Location	Combac ye	TIES I RUIS COME	
1 = -	60 Feet From The W L	ine and 660 Feet From T	he <u>E</u>
		37	103
Line of Section 7	Township 20 Range	36 , NMFM,	reg
A PERIONATION OF TRANSPO	DTED OF OH AND NATIONAL C	is Still 1	
1. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which approv	ed copy of this form is to be
Atte to Piet	C. To Co	midland Texa	4 5
Name of Authorized Transporter of	Singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be
Warren Petroleu	con Coco.	Monument N	. M .
If well produces oil or lightds,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	<u> </u>		
	with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Dil Well Gas well	New Well Workover Deepen	Plug Back - Same Resty.
Designate Type of Comple			
Date Spunded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tucing Cept 1
Pertorations			Depth Casin; Shoe
	· · · · · · · · · · · · · · · · · · ·	ND CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
			<u> </u>
	1		
V. TEST DATA AND REQUEST	FOR ALLOWABLE. (Test must be	after recovery of total volume of load oil a	nd must be equal to or exce
OIL WELL		depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas iif)	i, eic.)
			<del></del>
Length of Test	Tuping Pressure	Casing Pressure	Choke Sizo
	C11 - 35.8.	Water-Bbis.	Gas+MCF
Actual Prod. During Test	C135.8.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		!	!
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chore Size
		<u> </u>	<u> </u>
I. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
		JUL 16	1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	7;42
		BY CARRY	C/ 1/23
		TITLE District Supe	/ rvisor
		- 11 TITVE - HISTOICE JUNE	

Division Manager

(Title)

(Date)

PARTKERS FILE

NMOCD (5)

CS65(2)

Form C-104 Supersedes Old G-104 and C-11 Effective 1-1-55

Lease No.

31622(6)

ed copy of this form is to be sent!

of load oil and must be equal to or exceed top allow.

SACKS CEMENT

NSERVATION COMMISSION JL 16 1979 Supérvisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply epleted wells.