NO. OF CUPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

NEW MEXICO OIL, CONSERVATION COMMISSION

Form (2=104

SANTA FE	1	REQUEST FOR ALL CON COLE			
U.S.G.S.		AITU	CAS		
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT PROPERTY NO NATURAL	GAS		
OIL OIL	- UNIT I	•			
TRANSPORTER GAS					
OPERATOR		NAME CH	ANGE		
I. PRORATION OFFICE		ATLANTIC P			
Operator		ТО			
Continental Oil C	ompany	į			
Address		ARCO P.I			
Box 460, Hobbs, N	ew 'lexico	Other (Pieuse value)	- 31		
Reason(s) for filing (Check proper box			5 11		
New We'l	Change in Transporter of: Cil Dry Ga		e & well number		
Recompletion Change in Ownership	Casinghead Gas Conden		. Walker No. 1		
Glidinge III Gwildianip		usate Unit offective	<u> </u>		
If change of ownership give name					
and address of previous owner					
H DESCRIPTION OF WELL AND	LEASE				
II. DESCRIPTION OF WELL AND	Weil No. Poo. Name, Including Fo	ormation Kind of Lea			
Reed Sanderson Un	it 15 Eumont	State, Fede	ral or Fee Federal		
Location	26 20 7101117116		reuerar		
P 660	Feet From The South Lin	o and 660 East From	The Fact		
Unit Letter ;	reet from the 170 wasta Lin	e and	The		
Line of Section 4 To	ownship 20S Range 3	SÓE , NMPM,	Lea County		
Line of Section					
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of CI	1 K or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
Atlantic Pipe Line	e Company	Box 1190 Midland	1 Teyas		
Name of Authorized Transporter of Ca	usinghead Gas X or Dry Gas	Address (Give address to which appr	Texas oved copy of this form is to be sent)		
Warren Petroleum	Corn	Monument, New Mer	cico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen		
give location of tanks.	N 3 20 36	Yes	5-23-56		
If this and estimate commingled to	ith that from any other lease or pool,				
IV. COMPLETION DATA	ith that hom any other lease or poor,	give comminging order names.			
		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Completi	on – (A)	1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Casing Shoe		
		A SELECTION DECORD			
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		,			
		•			
		 			
		<u> </u>			
V. TEST DATA AND REQUEST F		fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Off Hair 10 Tailes					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of 100t					
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF		
, in the same of t					
l					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	VCF	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIAN	102	· I			
t handli andthi shakaha milas and	regulations of the Oil Conservation	APPROVED	NS		
Commission have been complied	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ORIGINAL & THREE COPI SIGNED BY: FDIC F. ENGBRI ENGINEER DISTRICT No.		RY EDIC C THOSE		
above is true and complete to the			JEEP DISTRICT AT		
, , ,		THE DESTRICT NO. 1			
$\mathcal{A} + \mathcal{A} + $	William & Smith		This form is to be filed in compliance with RULE 1104.		
(1)1861am 16	X. Smith	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			

Acting Staff Supervisor

January 9, 1967

NMOCC(5) PAN AM(2)
JLW FILE RTL ROS(2) STD-MID(2) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.