



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

Leonard Oil Company et al

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 9, T. 10S, R. 36E, NMPM.  
East Pool, Lee

Well is 1990 feet from North line and 660 feet from East line  
of Section 9

If State Land the Oil and Gas Lease No. is

Drilling Commenced October 30, 1955 Drilling was Completed November 18, 1955

Name of Drilling Contractor Roy H. Smith Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head Derrick Floor 3613'

The information given is to be kept confidential until  
19

## OIL SANDS OR ZONES

No. 1, from 3938 to 4290' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 1/2"	New	345'	Guide Shoe			
5 1/2"	24 1/2"	New	4042'	Guide Shoe &			
5 1/2"	15.5 1/2"	New	232'	Float Collar			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	353'	225	Pump & Plug		
	5 1/2"	4299'	1250	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See attached sheet)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1325 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 1, 1933

OIL WELL: The production during the first 24 hours was 544 barrels of liquid of which 500 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1435		T. Devonian		T. Ojo Alamo
T. Salt.	1535		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2225		T. Montoya		T. Farmington
T. Yates	2725		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3335		T. McKee		T. Menefee
T. Queen	3445		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1435	1435	Bedded.				
1435	2435	1400	Anhydrite & Salt.				
2435	4300	1265	Bellevue & Sand.				
4300	4500	200	Bellevue.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Witnessed December 21, 1933 (Date)  
Company or Operator Carbonate Oil Company Address 221, 221, Santa Fe, New Mexico  
Name J. P. Korman Position or Title District Superintendent