



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

Leonard Oil Company, et al
(Lease)

Well No. 2, in NE 1/4 of SE 1/4 of Sec. 9, T. 20S, R. 36E, NMPM.
Dumont Pool, Lea County.

Well is 1900 feet from South line and 660 feet from East line
of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced Nov. 20, 1955 Drilling was Completed Dec. 5, 1955

Name of Drilling Contractor Roy H. Smith Drilling Company
Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3844 The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	26#	New	277	Guide Shoe			
5 1/2	14#	New	417	Guide Shoe & Float Collar.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	340	250	Pump & plug		
	5 1/2	4159	1162	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 2,000 gals. acid and 19,000 gals. frac oil using 1# sand & .1# Adomite per gal. from 3903 to 4146.

Result of Production Stimulation No oil or gas encountered in commercial quantities.

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4160 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1460		T. Devonian		T. Ojo Alamo
T. Salt	1574		T. Silurian		T. Kirtland-Fruitland
B. Salt	2950		T. Montoya		T. Farmington
T. Yates	3002		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3370		T. McKee		T. Menefee
T. Queen	3900		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1415	1415	Redbeds				
1415	2815	1400	Anhydrite & Salt				
2815	4100	1285	Dolomite & Sand				
4100	4160	60	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
Name Position or Title
June 27, 1957 (Date)