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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.	i	OTHA	いしつし	OH I OIL	AND NA	IUHAL GA	15				
perator								Well API No.			
Lynx Petroleum Consultants, Inc.						<del> </del>	30-025-04196				
P. O. Box 1979,	Hobbs	. NM	88	3241						j	
Reason(s) for Filing (Check proper bax)		-			Othe	t (Please expla	in)				
New Well		Change in	•								
Recompletion	Oil Casinghead		Dry G Conde	_							
I change of operator give name Con-	<del></del>				ive. S	uite 10	0 W. M	Midland	, TX	79705	
II. DESCRIPTION OF WELL.					2007 0	4100 10		rarana	, IA	73703	
Lease Name Reed Sanderson Unit  Well No. Pool Name, Include Reed Sanderson Unit  16 Eumont-Y								of Lease Federal <b>og Fes</b>		Lease No. LC-031622B	
Location			Que		1005-7	KIVEI 5	ZVIEN		1 110 0	J1022B	
Unit LetterA	. 66	50	Fred F	mm The N	orth Lin	and 661	0 6	et Emm The	East	Line	
				10th 11th			TC	_			
Section 9 Township	205	<u>S</u>	Range	36	E, N	<u>иРМ,</u>		Lea	· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF O		ND NATU	RAL GAS	aldress to sel	ectic	Com of this fo	ell propere	nt)	
ARCO Pipe Line Com		Address (Give address to which approved copy of this form is to be sent)  200 ARCO Place, Independence, KS 6730:									
Name of Authorized Transporter of Cauna	Address (Give address to which approved copy of this form is to be sent)										
Varren Petroleum Company					<del>,</del>			74102			
well produces oil or liquids, Unit Sec.			Thup Rye.		ls gas actually	y connected?	When	When?			
If this production is commingled with that	from any other	or lease or	pool, g	ive comminul	ing order numl	oer:	1			<del></del>	
IV. COMPLETION DATA	•										
Designate Type of Completion	· 00	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.	<del></del>	Total Depth		<u> </u>	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
	T	HRING	CASI	INC AND	CEMENTU	NC DECOD	n	.l			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								ļ			
		<u> </u>					<del></del>	<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	5	ł			_1			
OIL WELL (Test must be after r.	<del></del>		of load	oil and must					for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Me	thod (Flow, pu	emp, gas lift, e	etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
_											
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			G46- MCF			
O · O · O · O · O · O · O · O · O · O ·	<u> </u>		· ·		<u> </u>		<del></del>	<u> </u>	<del></del>	····	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Rble Conde	Isale/MAJCE		Gravity of	Condensate		
	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	OI I A	NCE	١		<del></del>	1	<del></del>		
I hereby certify that the rules and regul					(	OD LIC	<b>ISERV</b>	ATION	DIVISIO	NC	
Division have been complied with and that the information given above					ii			•	JUL 17	'92	
is true and complete to the best of my	knowledge at	ud Delief.			Date	Approve	ed				
Him to +	anu	1									
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Gary W. Fonay	Tute				DISTRICT I SUPERVISOR						
7-13-92	392	-6950	)		Title						
Date		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.