

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

331522 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Sanderson Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Summit Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-28S, R-36E

12. COUNTY OR PARISH

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' ENL & 660' ENL, Section 9, T-28S, R-36E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3626' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Convert to Water Inj.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to convert the subject well to water injection, the outlined procedure was followed:

1. Perf. 7" casing at 3822, 3863, 3867 and 3872' w/2 JSPs.
2. Acidized perf. 3822-3872' w/500 gals. 15% HSTNE acid w/8 ball sealers.
3. Ran 119 joints (3689') 2 3/8" cement lined tubing with packer set at 3700'.

Placed well on injection.

On test 5-8-67, injected 191 BW in 24 hours. Casing pressure.

Workover started 5-23-67. Completed 5-31-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

DATE

6-27-67

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NM000-5 IAN AM-2 ACL-Ros-2 CHEV-Mid-2

*See Instructions on Reverse Side