

SANDERSON B-9 NO. 2: T.D. 4375'. DOD 4374'.

Perforated casing 4216-4228' and 4240-4256'. Treated w/1000-6000\*. Bridge plug at 4200'.

Perforated casing 4178-4186' and 4166-4170'. Treated w/1000-6000\*. Swabbed down to water. Squeezed off w/100 sx.

Perforated casing 4118-4126' and 4134-4144'. Treated w/1000-6000\*. Swabbed down to water. Squeezed off w/150 sx.

Perforated casing 4076-4086' and 4094-4102'. Treated w/1000-6000\*. Swabbed 11 BW, light show oil, in 4 hours. Squeezed off w/150 sx.

Perforated casing 3928-3962' and treated w/1000-8000\*. Swabbed down to 2 bbls. load per hour.

Perforated casing 3008-3044, 3090-3112, 3195-3213, 3348-3382, 3482-3510, 3642-3684, 3704-3719'. Reperforated 3375-3379' with 5 shots and 3350-3352 with 2 shots. After overnight shut in, well showed little pressure and gas TSTM. Reperforated casing 3348-3382' with 4 shots/foot. Set bridge plug at 3406'. Treated thru perforations 3348-3382' w/500 gallons mud acid. Swabbed dry with gas TSTM. Sandfraced w/10,000 gallons. Swabbed 231 bbls. load in 17 hours with light show of gas. Well temporarily abandoned 12-16-55.

Tops: Salt 1560, Base Salt 2855, Yates 3008, Seven Rivers 3380, Queen 3930, Penrose 4047.

\* Denotes gallons acid frac oil.