

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031622 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

Dec 29 11 15 AM '65

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**660' FNL & 330' FEL, Sec. 10, T-20S, R-36E,
Lea County, New Mexico NMFM**

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sanderson B-1

9. WELL NO.

1

10. SURFACE AND FOOT OR WILDCAT

**NMFU FIELD
Monument Pool**

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-20S, R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3600 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Install Pumping Equip.**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is recommended that the Sanderson B-1 No. 1 be equipped with a pumping unit to maintain production and free a test pumping unit.

The well was completed December 29, 1963³⁶, with an I.P. of 102 BOPD with 228 MCF gas through 12/64" choke. Throughout the well's life, various remedial work such as acidizing, deepening and installation of a liner, etc., has been done in an effort to maintain production. The well ceased to flow in October of 1965. A test pumping unit was moved in and the latest test of November 2, 1965, indicated that the well produced 18 BOPD and 7 BWPD. The well is expected to be productive for approximately 10 years hence.

A subsequent report will be submitted upon completion of this work.

18. I hereby certify that the foregoing is true and correct

SIGNED **STAFF SUPERVISOR**

TITLE **Staff Supervisor**

DATE **12-21-65**

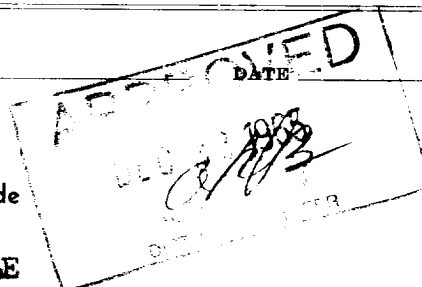
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS (5) PAN AM (3) ATL-ROS (2) STD-MID (3) FILE



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.