NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

VI.

January 9, 1967 (Title)

MOCC(5) PAN AM(2) ATL ROS(2) STD MID(2)

JLW FILE

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
FILE	REQUES	REQUEST FOR ALLOWABLE UE O. C. C. Supersedes Old C-104 and C- AND HOBBS TO UE O. C. Effective 1-1-65		
U.\$.G.S.	AUTHORIZATION TO TI	ANSPORT OIL AND NATHE	DAL CAS	
LAND OFFICE		RANSPORT OIL AND NATH	767 SAS	
TRANSPORTER OIL			. •	
OPERATOR GAS				
PRORATION OFFICE		NAN	ME CHANGE	
Operator		2112	T C	
Continental Oil	Company	ADO		
Address	•	FI	CO P.L. CO.	
Reason(s) for filing (Check proper	New 'lexico	L .	FF. 1-1-71	
New Well	Change in Transporter of:	Other (Please explain,		
Recompletion	Oil Dry (Gas Formerly Ar	ame & well number go et al No. 1	
Change in Ownership	Casinghead Gas Cond	lensate Unit offoct	ive 1-1-67	
If change of ownership give nam	B			
and address of previous owner _				
DESCRIPTION OF WELL AN	DIEACE			
Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease No.	
Reed Sanderson (Init 21 Eumont	State, F	ederal or Fee Patented	
Location				
Unit Letter ;	1980 Feet From The North L	ine and 1980 Feet F	From The West	
Line of Section 10	80.5			
	Township ZUS Range	36E , NMPM,	Loa County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil 🔼 or Condensate 🗍	Address (Give address to which a	approved copy of this form is to be sent)	
Atlantic Pipe Li Name of Authorized Transporter of	ne Co.	Box 1190 Vidland	Toxas ipproved copy of this form is to be sent)	
Warren Petroleum				
	Unit Sec. Twp. Rge.	Monument New Yex Is gas actually connected?	i <u>co</u>	
If well produces oil or liquids, give location of tanks.	N 3 20 36	!	when	
If this production is commingled	with that from any other lease or pool,	Yes	5-15-57	
COMPLETION DATA				
Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		.otar beptil	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS GENEVE	
		DE. 111 SE1	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.			
Actual Float During Past	OII-BBIS.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COLUMN	ian.			
CERTIFICATE OF COMPLIAN	ICE		VATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	JAN 1 2 1967	
Commission have been complied	with and that the information given	0.5	1848 C. 18 18 18 18 18 18 18 18 18 18 18 18 18	
bove is true and complete to the best of my knowledge and belief.		BK SIGNI	SIGNED BY URIT E BAGGOTAN	
		TITLE ENGINEER DISTRICT No. 1		
Y, 1 111 1		This form is to be filed i	in compliance with RULE 1104.	
William	1. Smill	If this is a request for al.	lowable for a newly drilled or deepened	
Acting Staff Supe	nature)		panied by a tabulation of the deviation	
and orest orube	v A T DOL	I .	cordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply