

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE Argo et al WELL NO. 1 UNIT 7 S 30 T 20S R 36E

DATE WORK PERFORMED 11-30-56 POOL Emmet

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 5 1/2" OD casing set at 9999' with 880 sacks Incor Sulphate cement 1 to 1 Poemix, 2 1/2 Jal, 440 sacks Incor Sulphate, 4 1/2 Jal and 100 sacks Incor Sulphate neat using 22 centrallizers and 12 scratchers. Plug down at 2:30 P.M. 11-30-56. Tested 5 1/2" casing with 1,000' before and after drilling plug. No pressure drop. Temperature survey showed top of cement to be at 1180'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION  
Name R. F. Montgomery  
Title PRORATION MANAGER  
Date DEC 5 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name W. B. Kuman  
Position District Superintendent  
Company Continental Oil Company