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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

JUN 28 3 33 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Reed Sanderson Unit	
9. Well No.	
20	
10. Field and Pool, or Wildcat	
Bumont Pool	
12. County	
Lea	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>
2. Name of Operator Continental Oil Company
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>208</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3508' D.F.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was converted to water injection using the following procedure:

1. Ran 122 joints (3590') 2 3/8" O.D. cement lined tubing with packer set at 3700'.

Placed well on injection.

On test 6-8-67, injected 480 BW in 24 hours at 1,055# pressure.

Workover started 5-5-67. Completed 6-5-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*James R. Hest*

TITLE Supervising Engineer

DATE 6-27-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: