

T.D. 4080'. BOB 4017'. Bore hole 18 in. diameter 3408'. 61' above ground. Pay Queen 3796-4014'. Casing point 5 1/2" at 4019'. 5 1/2" casing was perforated from 3910-3914' with 16 shots, from 3920-3975' with 220 shots, from 3980-3998' with 72 shots, from 4006-4014' with 32 shots, from 3796-3805' with 36 shots, from 3811-3827' with 64 shots. On initial potential pumped 8 bbls. of 35 deg. gravity oil and 8 bbls. water in 24 hours on 2" tubing. TP 0#. CP 0#. Daily potential 8 bbls. oil. Estimated daily allowable 8 bbls. oil, effective 2-19-56. Treated thru perforations 4006-4014', 3980-3998', 3920-3975' and 3910-3914' with 1,000 gals. acid, followed with 15,000 gals. lease crude, using 1# sand and .1# Adomite per gallon. Treated thru perforations 3796-3805' and 3811-3827' with 1,000 gallons acid, followed with 8,000 gallons lease crude, using 1# sand and .1# Adomite per gallon. Well was not shot. Pipe Line Connected: Atlantic Pipe Line Company. Date spudded 12-6-55. Drilling completed 12-20-55. Date rig released 12-21-55. Date tested 2-25-56.