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Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088				at Bottom of Page
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	San		exico 87504-2088		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS					
Operator	10 114		AND NATONAL O		.PI No.
Lynx Petroleum (Address	Consultants	, Inc.			
P. O. BOX 1979, Reason(s) for Filing (Check proper bax)	Hobbs, NM	88241	Other (Please expla	ain)	
New Well Change in Transporter of: Recompletion Oil Dry Gas					
	_	Condensate			
If change of operator give name Conc	oco Inc. 10	Desta Dr	ive, Suite 10	00 W, M	idland, TX 79705
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name Reed Sanderson Unit	t Well No. 17		ngFormation tes-7 Rivers-		of Lease Lease No. Federal oppidee LC=031622B
Location Unit Letter D		Queen Feel From The <u>NO</u>	rth Line and 6	<u>60</u> Fe	et From The <u>West</u> Line
Section 10 Township	205	Range 36	E , NMPM,		Lea <u>County</u>
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
Name of Authonzed Transporter of Oil ARCO Pipe Line Com	pany or Condens				copy of this form is to be sent) lependence, KS 6730.
Name of Authorized Transporter of Casing	head Gas X	or Dry Gas	Address (Give address to w	hich approved	copy of this form is to be sent)
Warren Petroleum Co If well produces oil or liquids,		Twp. Rge.	Box 1589, Tul Is gas actually connected?	<u>sa, OK</u> When	
give location of tanks.		1wp. Kgc.	is gas scillarly connected?	when	1
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
Designate Type of Completion	- (X) I	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay Tu		Tubing Depth
Perforations				Depth Casing Shoe	
	TUBING, (CASING AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE			<u> </u>
OIL WELL (Test must be after re	ecovery of total volume of				s depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Leagth of Test	Tubing Pressure		Casing Pressure		Chuke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Guo- MCF
GAS WELL	<u>.</u>	·····	k		<u> </u>
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC1		Gravity of Condensate
lesung Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Qioke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION JUL 1 7 '92		
is true and complete to the best of my l	Date Approve	ed			
Mary " +			No. 100-1		
Signature Gary W: Fonay	<u>sident</u>	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
Print Name 7-13-92	Title	- 1			
Date Telephone No.					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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