BUREAU OF LAND MANAGEMENT PO 300 1980 Time: Mark 1(m) SUNDRY NOTICES AND REPORTS ON WELLS Inbbs, NM 88241 Lac Database Series Do not use this form for proposals to tell of the deepen or reentry to a different reservoir. Inc. 016228 Use "APPLICATION FOR PERMIT" for such proposals Inc. 0162220 SUBMIT IN TRIPLICATE Inc. 01638220 Inc. 01700 Reed Standerson # Inc. 01700 Reed Standerson # Inc. 01700 Reed Standerson # Inc. 01700 FEL Inc. 01700 Reed Standerson # Inc. 017000 Reed Standerson # Inc. 01700 FEL Statistics Inc. Reed Standerson # Inc. 01700 Reed Standerson # Statistics R	SUNDRY NOTICES AND REPORTS ON WELLS Jobbs, NM 88221 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 8931 2. Name of Operator 8941 LYNN Petroleum Consultants, Inc. 9. APP 3. Address and Trobes NM. 88241 5. Address and Trobes 30- 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 10 Feb 660' FNL & 2310' FEL 11. Cas Section 10, T-20S, R-36E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Recompletion B. Subsequent Report Abandonment B. Describe Proposed or Completed Operations (Clearly state all permen details, and give perment at a foot standage any propose B. Describe Proposed or Completed Operations (Clearly state all perment details, and give perment at a foot standage any propose B. Describe Proposed or Completed Operations (Clearly state all perment details, and give perment at a foot standage any propose B. Describe Proposed or Completed Operations (Clearly state all perment	BURM APPROVED Budget Bureau No. 1004-0135
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Form 3160-	.9
December	1989)

BLM COPY

Number	AJM-029-98
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X	Receipt Requested P 622 716 399
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Hand Delivered Received by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

	Identification	
Ē	8910088220	-
Lease		
CA		
Unit	NMNM 071021A	
PA	UTIOZIA	

Page

Bureau of Land Management Office		PA
	PECTION OFFICE	Operator
Address 414 WEST TAYLOR HOBBS NM 88240		Address P. O. BOX 1708 HOBBS NM 88241
Telephone 505.3	393.3612	Attention
Inspector ANDREA	MASSENGILL	Atta Addr
Site Name REED SANDERSON	Well or Facility	Township Range Meridian Section 1/41/4 0200S 0360F NIMP 010
Date Date	WAS FOUND BY BUREAU OF LAND N	0200S 0360E NMP 010 NWNE IANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE
· · · · · · · · · · · · · · · · · · ·	Time (24 - hour clock)	Violation Gravity of Violation
02/24/1998		
Corrective Action To Be Completed By	Ba Complexed D. Dev C is a	
		Assessment for Neacompliance Assessment Reference
03/23/1998		43 CFR 3163.1()
Remarks Well is termoorary abanc	fond with a state of	

Well is temporary abandoned without prior approval. Well must be placed back on production or plugged and abandoned. Submit intent to this office on a 3160-5, 1 original and 5 copies with a specific date of compliance.

When violation is corrected, sign this notice and return to above address.

Company Representative Title

Company Comments

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is Incidents of Noncompliance correction and reporting timetrames begin upon receipt of this Notice or / business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of A person contesting a violation shall request a state Director review of the incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office

Signature of Bureau of La	nd Management Authorized Officer			
ITR 1/2 -	1-1			Date Time
	reley			2/24/98
Number		FOR OFFICE US	EONLY	1 10
50	Date	Assessment	Penalty	Termination
Type of Inspection				
<u>PR</u>				

Signature

Date