	Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Burrau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
D	SUNDRY NOTICES o not use this form for proposals to c Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Soil Gas Other Well Well Other Lynx Petroleum Consultants, Inc.			8910088220 8. Well Name and No. Reed Sanderson #19 9. API Well No.
3 Address and Telephone No.			30-025-04203
P.O. Box 1979, Hobbs, NM 88241 505-392-6950 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
660' FNL & 2310' FEL		Eumont-Yates-SR 11. County or Parish, State	
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	Section 10, T-20S, R-36		Lea County, NM
12	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Bon-Routin Fracturing Mater Shut-Off
	Final Abandonment Notice	Altering Casing Other Temporary	Dispose Water
		Abandonment	(Note: Report result on Sultiple completion on Well Completion or Recompletion Report the Log form)
13. De	escribe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertices	pertinent details, and give pertinent dates, including estimated date of starting a all depths for all markers and zones pertinent to this work.)*	iny proposed work. Hosell is directionally drilled,
EXTENSION OF APPROVAL FOR TEMPORARY ABANDONMENT			же , Б
1.	RBP at 3664'.		¥ 55
2.	. Casing is loaded with packer fluid.		
3.	Casing integrity test was OK.		
4.	4. Well may be converted to injection when lease is infill drilled on 20-acre spacing. Currently, drilling is not economically feasible.		
5.	Request approval to compare Abandoned status.	ntinue to carry well in a Tempo	prarily



(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- 1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- 2. Description of the temporary abandonment procedure.
- A complete wellbore diagram shown as temporarily abandoned. A complete wellbore diagram shown as seed.
 The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for TA:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, noncorrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for TA:

- 1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval,
- 2.Attaches a clear copy or the original of the pressure test charts.
- If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:
- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

