N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
		LC-031622B
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FO	R PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well		8910088220
X Oil Gas Other Other		8. Well Name and No.
2. Name of Operator		Reed Sanderson No. 1
Lynx Petroleum Consultan	ts. Inc.	9. API Well No.
3. Address and Telephone No.		30-025-04203
P.O. Box 1979, Hobbs, NM	88241 505-392-6950	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Eumont Yates Seven
	• •	11. County or Parish, State River
660' FNL & 2310' FEL	Chi+B	`.
Sec. 10, T-20S, R-36E	With	Lea County, NM
	A TO INDICATE MATURE OF MOTICE REPO	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	HI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Notice of Intern	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
CES Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Ahering Casing	Conversion to Injection
Final Abandonment Notice	X Other Temporary	Dispose Water
	Abandonment	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Complete Opening (Clearly state 9	Il pertinent details, and give pertinent dates, including estimated date of startin	
 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti- 	cal depths for all markers and zones pertinent to this work.)*	
•		
Extension of Approval fo	r Temporary Abandonment	
1. RBP at 3664'.	•	
2. Casing is loaded wit	h packer fluid.	
		نی
Casing integrity tes	t was O.K.	ي الم
• •		
4. Well may be converted	d to injection when this lease	is infill
drilled on 20 acre s	pacing. Currently, infill dri	lling is not
economically feasibl	.e.	
		· ·
5. Request approval to	continue to carry well in a Ter	mporarily Abandoned
status.	status. APPWOWER APPWOWER APPROD	
	Ending $9/26$	9.5
,		Commission
14. I hereby certify that the foregoing is true and correct		1 /21/
Wlasti	Tite President	Dets 8/26/94
Signed for Endant or State office use)		
(This space for Enderal or Superoffice use) E. G. I.A.		9/2/1/90
Approved by	Tide	
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