

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031622(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL + 2310' FEL of Sec. 10, T-20S,

R-36E, in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, Gd, etc.)

3611' DF

7. UNIT AGREEMENT NAME

N. M. F. U.

8. FARM OR LEASE NAME

Reed Anderson Unit

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Cumont Pool

11. SEC., T., R., M., OR BKG. AND SURVEY OR AREA

Sec. 10, T-20, R-36

12. COUNTY OR PARISH

Lea

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was perforated and treated by the following procedures:

Perforated from 3750' to 3775' with 1 J.S.P.F.
Treated perfs from 3750' to 3775' with 2500 gals of 15% LSTNE. Treated perforations from 3750' to 3913 with 110 gals. of inhibitor mixed with 90 bbls produced water and overflushed with 100 bbls of produced water.

Before work was done - tested 1280, 12 BW in 24 hrs.

After work was done - tested 4980, 38 BW 181 MCFG, GOR 3693, in 24 hrs. 1-29-69

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley

TITLE Adm. Section Chief

DATE 1-31-69

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 6 1969

J. L. GORDON

DISTRICT ENGINEER

*See Instructions on Reverse Side

V.S.G.S. 5, Pan Am Hobbs 2, Chev mid 2, Atl Rich Ros. 2, Filb