

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-P1424.
5. LEASE DESIGNATION AND SERIAL NO.L.C. 031622(4)
C. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME N.M.P.U.
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Reed Sanderson Unit
3. ADDRESS OF OPERATOR P. O. Box 460 Hobbs, New Mexico 88240	9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At Surface 660' ENL 4 2510' FEL of Sec. 10, T-20S, R-36E, in Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT Current Pool
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 10, T-20, R-36
15. ELEVATIONS (Show whether DE, ET, OR, etc.) 3611' DE	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Perforate

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perforate additional pay and acidize this well by the following procedure:
Perforate 5 1/2" casing with 1 JSPP from 3750' to 3775'. Treat perms with 2500 gals 15% LST NE Acid. Treat from 3750' to 3913' with scale inhibition by mixing 2 drums T.H. 762A in 40 bbls. produced water. Overflush with 100 bbls. produced water. Return producing equipment on place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yorkley

TITLE Adm. Section Chief

DATE 1-23-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

U.S.G.S-5, Pon Am Hobbs 2, 216

Mr. Rick, Box 2, P.O. 10011

JAN 21 1969
J. L. GORDON
ACTING DISTRICT ENGINEER