SANDE SON B-10 NO. 7

Well was treated with 18,000 gallons sandfracture from 3780-3913. Well was not shot. Tops by EL: Salt 1370, Base Salt 2592, Yates 2737, Seven Rivers 3067, Queen 3590, Penrose 3714.

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Form 9-330

Budget Bureau No. 42–R355.4. Approval expires 12–31–60.

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	rs—Mater	laterial	Explosive used	LUGS A LL S SHOOT	ize 'ING REC uantity					
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T	he summa	ry on this p	age is for the	conditio	on of the w	ell at al	bove date.			
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) far	as can be	determined	from all avai	lable rec Si	ords. gned	/	le	2	_a	
1	the inform	ation given	herewith is a	comple	te and corr	ect reco	ord of the v	vell and a	all work	done ther
reii 1 ocat	ino: ion <u>.660</u>	$\frac{1}{1000} \operatorname{Sec.} \frac{1}{1000} \operatorname{sec.} \frac{1}{1000} \operatorname{sec.} \frac{1}{1000} \operatorname{sec.} \frac{1}{1000} \operatorname{sec.} \frac{1}{10000} \operatorname{sec.} \frac{1}{10000000000000000000000000000000000$. T. <u>20</u> R Line and		idiani	ания 	Co	unty: (ap. 70	1.02	
	r or Tract	Landers	on 20 n		Field	l	uror	Sta	te	nexico
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DATES

<u>11-0-57</u> , 19	Put to producing, 19_57
The production for the first 24 hours was	L barrels of fluid of which 100 % was oil;%
emulsion;% water; and% sediment.	Gravity, °Bé. 240
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	C

EMPLOYEES

	LIMITLOT		
J. 0. Cola	Driller	<u>0. %. 4 ton</u>	D.:!!!.
	,		, Driller
1. N. HII18	, Driller		, Driller
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FROM-	TO	TOTAL FEET	FORMATI	ON
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	·····		OVER]	1643094-4

FORMATION RECORD



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "sidetracked". If plugs or bailing or bailing or bailing or bailing or bailing or state of above. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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FORMATION RECORD-Continued

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