## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

REGULATORY O.A

01/28/02

Phone:

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

(915) 687-7148

Printed Name

Date:

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

FEB () 4 2002

Date

Title

5 Copies

Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup>Operator name and Address Chevron U.S.A. Inc. 4323 <sup>3</sup> Reason for Filing Code P.O. Box 1150 Midland, TX 79702 RETURNED TO PROD 12/10/01 4 API Number 5 Pool Name 30-0 30-025-04204 EUNICE MONUMENT; GRAYBURG-SAN ANDRES 23000 Property Code 8 Property Name 9 Well Number EUNICE MONUMENT SOUTH UNIT B 854 2617 10 II. Surface Location UL or lot no. Township Lot. Idn North/South Line East/West line Range Feet from the Feet from the Section County 36E 1650 NORTH 330 EAST **Bottom Hole Location** Lot. Idn Feet from the North/South Line UL or lot no. Section Township Feet from the East/West line County C-129 Effective Date 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number <sup>17</sup> C-129 Expiration Date III. Oil and Gas Transporters 22 POD ULSTR Location 19 Transporter Name 21 O/G 18 Transporter 20 POD and Address and Description ARCO PIPELINE CO. 001009 0736010 0 P. O. BOX 308 A-23-20S-36E INDEPENDENCE, KS 67301 DYNEGY MIDSTREAM SERVICES, LP 024650 2815403 G 1000 LOUISIANA, SUITE 5800 B-14-20S-36E HOUSTON, TX 77002-5050 024650 IV. Produced Water 3 POD 24 POD ULSTR Location and Description 0736050 Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PBTD <sup>29</sup> Perforations DHC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Sct 34 Sacks Cement Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 4) Csg. Pressure <sup>42</sup> Oil 44 Gas 41 Choke Size 43 Water 45 AOF 46 Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Signature: ORIGINAL SIGNED BY Printed name: Title: PAUL F. KAUTZ J. K. RIPLE PETROLEUM ENGINEER Title: Approval Date: