nit 5 Copies ropriate District Office <u>TRICT 1</u> Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM \$8210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89 See Instructions
at Bottom of Page

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## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL A								Well A	PI No.			
Chevron U.S.A. Inc.						30-025-04204						
P.O. Box 1150,	Midland	Tovas	797	02								
1506(1) for Filing (Check proper b	a)	<u>renub</u>					et (Please expl	ain) ch	lange th	out from	Eumont	
v Well	07	Change is	r -					Date. 1	1/0/91			
completion Line in Operator Ka	Oil Casisgher	4 Gar 🗍	Dry G Conde					e: Sander tization			operator	
lange of operator give name												
address of previous operator	<u>Conoco Inc</u>	P.0	<u>Bo</u>	<u>x 19</u>	59.	Midland	<u>. Texas</u>	79702		···· <del>·</del>	<b>``</b>	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includi						re Exemption Kind o			Lesse		Lease No.	
<b>ue Name</b> unice Monument Sou	th Unit B						ayburg S		Federal d# F#			
cation	1 ( 5 (					. 1	220					
Unit LetterH	: 1650	)	_ Feat I	From Th	e	orth Li	e and330	Fo	et From The .	East	Line	
Section 10 To	vaship 2	0S	Range	8	36E	, N	MPM,	Lea			County	
. DESIGNATION OF TI me of Authorized Transporter of		or Conde			ATU	Address (Gr	e address to w	hich approved	copy of this f	orm is u be se	nt)	
Arco <del>Oil and Gas (</del>		ĩ.						, Midlan				
ime of Authorized Transporter of		<b>X</b>	or Dr	y Gas [		Address (Gi	e address to w	, Eunice	. New Me	<mark>orm is to be se</mark> exico 88	<b>n1)</b> 3231	
Warren Petroleum Co well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	·	y connected?	When				
e location of tanks.		i	<u>i</u>	<u> </u>				Ī				
his production is commingled with COMPLETION DATA		her lease of	r pool, g	tive con	mingi	ing order sum	ber:					
. COMPLETION DATA	<u> </u>	Oil Wei	<u>u (</u>	Gas W	/eil	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple		<u> </u>	_i			Tatal Darsh	<u>i</u>	1	l	<u> </u>	<u> </u>	
te Spudded	Date Con	npi. Ready (	to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Producing I	Formatio	08		Top Oil/Gas Pay			Tubing Depth				
									Depth Casing Shoe			
riorations												
		TUBING, CASING AND C					CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				<u> </u>								
			TADI	<del></del>		<u> </u>			<u> </u>			
TEST DATA AND REC	QUEST FOR after recovery of	ALLUN Local volum	e of los	E. Id oil an	d mus	t be equal to	r exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
ale First New Oil Run To Tank	Date of 7					Producing I	Aethod (Flow,	pump, gas lift,	esc.)			
						Casing Pressure			Choke Size			
ength of Test	Tubing I	Tubing Pressure						Gas- MCF				
ual Prod. During Test Oil - Bbls.							Water - Bbls.					
GAS WELL		7 17				Bbla Cond	assie/MMCF		Gravity of	Condensais		
ctual Prod. Test - MCF/D	CF/D Length of Test											
esting Method (pitot, back pr.)	Tubing	Tessure (St	ut-in)			Casing Pre	sure (Shut-in)		Choka Siz	8		
-						-\			_1			
L OPERATOR CERT	IFICATE C	F COM	IPLL/	ANCI	i.		OIL CC	NSERV	<b>ATION</b>	DIVISI	ON	
I hereby certify that the rules an Division have been complied w	ith and that the is	formation g	pives ad	4 1076						L 6.7.	11	
is true and complete to the best	of my knowledge	and belief.	•			Da	e Approv	/ed		<u> </u>	en a	
& M. Bo.	hon							2 P	балар (с. 1996) 1. с.	an ann an thail Chuirte	ئۇلىغ 	
Simester						By			ند نیم م	<u> </u>		
D.M. Bohon Printed Name			Tiel	•		T7+	A					
1/10/91		(915)	687-	7148			·					
			'al and an	w Nin		11						

- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.