abmit 5 Copies appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$2210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chevron U.S.A. Inc	c.						30-0	25-0 420	5		
rest	_ 	T -	7070	າ		· ·					
P.O. Box 1150, Mic son(s) for Filing (Check proper box)	iland,	Texas	7970	۷	Othe	t (Please expla	in)				
Well		Change is	Transport	ter of:		ffective		/8/91			
empletion	Oil		Dry Gas			ell Name:			#3		
age in Operator	Casinghe	nd Gas 🔲	Condens	ate 🔲 F j		show unit				operator	
	т .	n 0	Por	1050	Midland	Tovas	79702				
address of previous operator). BOX	1939.	MIGIANG	lexas	19102				
DESCRIPTION OF WELL	AND LE		15				1 000 1	<u> </u>			
se Name					g Formation	ayburg S		(Lesse Federal of F#		ase No.	
unice Monument South	Unit B	862	Euni	ce Moth	Illette GI	ayburg 5	· Ex. H H H H				
ation T	. 231	ı O		_	South	and330			Fact	Line	
Unit LetterI	_ ::		_ Feet Fro	on The	Journ Line	and	rec	K Prom 10e	пазс	L1D6	
Section 10 Township	. 2	.0S	Range	36E	, M	ирм,	Lea			County	
00008 . 002	<u> </u>							,	-		
DESIGNATION OF TRAN	SPORT	ER OF C	IL AN	NATUI	RAL GAS			4.41		-1	
ne of Authorized Transporter of Oil		or Conde	nezie		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1610, Midland, Texas, 79702						
Arco Oil and Gas Co.	rpell	<u></u>				e eddress to wi					
me of Authorized Transporter of Casis	gheid Gas	YX.	or Dry	Gas	P.O. I	30x 1909,	Eunice	New Me	exico 8	8231	
Varren Petroleum Co.	l Unit	Sec	Twp.	Rge.	is gas actuall		When				
well produces on or inquidit, a location of tanks.			 			,					
is production is commingled with that	from any o	ther lease o	r pool, giv	e comming!	ing order num	ber:					
COMPLETION DATA	·								_,	_,	
		Oil We	11 C	das Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l	!_		Total Depth	<u> </u>	1	P.B.T.D.			
le Spudded	Date Cor	mpl. Ready	to Prod.		Total Depth			P.B. 1.D.			
	None of	C. D. Assina Farmation				Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
riorations	_l		-		l			Depth Cas	ing Shoe		
								<u></u>			
	CEMENTING RECORD										
HOLE SIZE	С	ASING &			DEPTH SET			SACKS CEMENT			
					<u> </u>						
	_\				 						
	COT FOR	ALLOV	VADIE		1		 				
. TEST DATA AND REQUE IL WELL (Test must be after	SIFUR	(ALLUY	- of load	oil and mus	t be equal to o	r exceed top at	lowable for th	is depth or b	e for full 24 ho	urs.)	
IL WELL (Test must be after ste First New Oil Run To Tank	Date of		- 0,	<u> </u>	Producing N	Aethod (Flow, p	oump, gas lift,	etc.)			
ate Pirm New Ott Run 10 1amz	Date of 16th							10 . 4			
ength of Test	Tubing	Tubing Pressure			Casing Pres	NIS.		Choka Size Gas- MCF			
20gu w ••											
count Prod. During Test	Oil - Bt	ols.			Water - Bbl	£.		GE MC	,		
GAS WELL	- -										
Venual Prod. Test - MCF/D	Longth	Length of Test			Bbls. Conde	saste/MMCF		Gravity of Condensate			
	1				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	Tubing	Pressure (S	hut-in)		Casing Pres	Ane (2012-10)					
L OPERATOR CERTIFI	CATE	OF COM	IPLIA	NCE		OIL CO	NSERV	ATION	I DIVISI	ON	
I hemby certify that the rules and res	rulations of	the Oil Cor	nervation.								
Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.					n=	te Approv	od			1	
•		,	••		Dat	e wbb.co.	An				
D.M. Bohon					Ш						
					By	· ·	<u>•5</u>	32			
Signature D.M. Bohon	Techni	cal As	sista	nt	- !!				غة ب يات		
Printed Name		(915)	114e 687-7	148	Titl	e					
1/10/91			Telephone								
Date			· eschione		- 11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.