State of New Mexico Energy, Minerals and Natural Resources Department

Submit 5 Copies Appropriate District Office

DISTRICT

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.			
Operator Chayron II S A I			WALLADIAN
Chevron U.S.A., Inc.			Well API No. 30 - 025-04206
P. O. Box 1150, Midland, TX	79702		100 020 04200
Reason (s) for Filling (check proper be	ox)	Cil. (DI	
New Well	Change in Transporter of	Other (Please	explain)
Recompletion		ry Gas	
Change in Operator		ondensate	
If chance of operator give name and address of previous operator			
II. DESCRIPTION OF WEL	L AND LEASE		
Lease Name		ume, Including Formation	W: 1 A
Eunice Monument South Unit			Kind of Lease No. State, Federal or Fee
Location	B 863 E	unice Monument G-SA	, 1 oddiai 011ee
Unit Letter P	: 990 Feet From	The South Line and	330 Feet From The Front I
Section 10 Townshi	ip 20 S Range		330 Feet From The East Line
	- Mangi	36E , NMPM,	Lea County
IN DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Transporter of Oil	or Condensate		o which approved copy of this form is to be sent)
EOTT Oil Pipeline Co., ARCO	たるなど こくる	 }	
Name of Authorized Transporter of Casir	nghead Gas or Dy Gas	P.O. Box 466	66, Houston, TX 772 10-4666, Suite 2604
I well produces di or siquids, ipeline	e I P.		o which approved copy of this form is to be sent)
give locate 1-94	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?
=======================================		-	
If this production is commingled with that	t from any other lease or pool give some	Yes	Unknov/n
IV. COMPLETION DATA	and it is the collection of pool, give colling	ninging order number:	
Desire and the second	Oil Well Gas We	ll New Well Workover Deepen	The state of the s
Designate Type of Completion Date Spudded	n - (X)	New Well Workover Deepen	Plugback Same Res'v Diff Res'v
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P. B. T. D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
<u> </u>	Troubling Polination	Top Oil/Gas Pay	Tubing Depth
Peforations			Depth Casin; g
	TUDING GAGING AND		Deput Casin; g
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	ST FOR ALLOWARIE		
OIL WELL (Test must be after r	recovery of total volume of load oil and n	wet be asselded to the	
ate First New Oil Run To Tank	recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pum	for this depth or be for full 24 hours) p. gas lift, etc.)
ength of Test		(Flow, pun	p, gas uji, eic.)
	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	
AC THEFT	<u> </u>	Water - BUIS.	Gas - MCF
AS WELL cual Prod. Test - MCF/D			
adai 1100. 1est - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back press.)	Tubing Pressure (Shut - in)		Charley of Condensate
	Condit - (Chut - III)	Casing Pressure (Shut - in)	Choke Size
I hereby certify that the rules and regulati	ions of the Oil Conservation	OIL CONS	PDVATION DOWN
Division have been complied with and that the information gives above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved FEB 1 0 1994	
a.K. Rinkille			
By ORIGINAL SIGNED BY JERRY SEXTON			
J. K. Ripley T.A.		DICT	RICT I SUPERVISOR
Printed Name Title		Title	
1/26/94	(915)687-7148		
Date	Telephone No.	1	}
INSTRUCTIONS: This form is to be fil		<u> </u>	Į.

- n is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C - 104 must be filed for each pool in multiply completed wells.