Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							AUTHORIZ FURAL GA	AS				
Operator Chevron U.S.A., Inc	Well /									PI No. 0-025-04206		
Address P.O. Box 1150 Mid	lland, TX	79702										
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator	Oil Casinghea	_	-	25		Ouh	et (Please expla	ain)				
II. DESCRIPTION OF WELL	AND LE	ASE										
Eunice Monument South Unit B  Well No. Pool Name, Include Eunice Monument South Unit B					State (F			Lease Federal or Fe	· L	ease No.		
Location Unit Letter	:_90	90	Feet F	rom Th	e.Sl	with rio	and $\underline{\mathcal{J}}$	30_ Fe	et From The .	East	Line	
Section / () Township	, 2	os	Range	36E		, NI	мрм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND NA	TU	RAL GAS					<del> </del>	
Name of Authorized Transporter of Oil or Condensate  Shell PipeLine/Arco PipeLine						Address (Give address to which approved copy of this form is to be sent)  Box 1910, Midland, TX/Box 1610, Midland, TX						
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas lips 66 Nat Gas/Warren Pet					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX/Box 1539, Tulsa, OK						
If well produces oil or liquids, give location of tanks.	Unit	Init Sec. Twp. Rge.			Is gas actually connected? When			2/1/90				
If this production is commingled with that IV. COMPLETION DATA	from any ou					<u></u>		γ		6 2	hier p. u	
Designate Type of Completion	- (X)	Oil Well		Gas W	ell	New Well	Workover	Deepen	Hing Breck	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.			Total Depth	1		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								<del></del>	Depth Casin	ng Shoe		
	-	TUBING,	CAS	ING A	AND	CEMENT	NG RECO	ND (II)				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<del> </del>	SACKS CEMENT			
						<del>                                     </del>			-			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E				1 11 6-4	- dl. an ha	for full 24 hor	 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF			
GAS WELL							A D 2 O E		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularision have been complied with and is true and complete to the best of my	ulations of the unf	e Oil Conse formation gi	rvation	ı		-    -	OIL CO				ON	
a.K. Riples						Date Approved  By  SEXTON						
Signature J. K. Ripley		Tech	Assi Title	stant	<u>-</u>	- } }	)					
Printed Name		(915)		-7148	3	II I III	<del></del>		<del></del>			

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

THE THE and VI for changes of operator, well name or number, transporter, or other such changes.