Submit 5 Copies
Approprii District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM £8240

State of New Mexico rgy, Minerals and Natural Resources Departs

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Sente Fo. New Maries, 97504 2099

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	ORT OI	L AND NA	TURAL G	AS				
Chevron U.S.A., Inc.					Well API No.						
Address P.O. Box 1150 Midland, TX 79702							-025-042	206			
Reason(s) for Filing (Check proper box)		K /9/0	21 								
New Well		Change is	n Transpo	orter of:	∐ 00	her (Please exp	lain)				
Recompletion	Oil		Dry G	_							
Change in Operator	Casingher	ad Gas 🗵	Conder	sate 🗍							
If change of operator give name and address of previous operator				······································							
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Inch.							d of Lease		Lease No.	
Eunice Monument South	JNIT B 863 Eunice Monument GB/SA					SA		, Federal or Fe eral	×		
Unit Letter P	.990		. Feet Fr	om The Sc	outh Lin	e and 330	F	eet From The	East	Line	
Section 10 Townsh	ip 20	os	Range	36E	, N	мрм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. ANI	D NATTI	RAI. GAS						
Name of Authorized Transporter of Oil	X	or Conden				e address to wi	tick approved	copy of this f	orm is to be s	ent)	
Arco PIPELINE CO.					ļ	P.O. Bo	x 1610 M	idland TX.	79702		
Name of Authorized Transporter of Casin PHILLIPS 66 NATL. GAS	-	יאו חרדו צו	or Dry (Address (Giv	e address to wh	ich approved	copy of this f	orm is to be s	ent)	
If well produces oil or liquids,	& WARRE	Sec.	(ULEUI) Twp.		is gas actually	enbrook, O	When		x 1589,	Tulsa OK.	
give location of tanks.	H	10	205	36E		Yes) When	-	2/1/90		
If this production is commingled with that	from any other	er lease or p	pool, give	commingl	ing order numb	ж:					
IV. COMPLETION DATA		lonnen		917 14	1		·	Y			
Designate Type of Completion	- (X)	Oil Well	1 6	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	L	_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·	·-·										
LIOI E OIZE	TUBING, CASING AND				<u> </u>						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT			
	<u> </u>				··· ———				-		

TECT DATA AND DECLICE	T FOD AL	LOWE	ni c								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must h	se equal to or a	rceed ton allow	unhla for this	darek ar ha G	- 6:11 24 bass	1	
Date First New Oil Run To Tank	Date of Test		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			hod (Flow, pun			7 141 24 100	3.)	
			,								
length of Test	Tubing Pressure			ľ	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	est		1	Bbls. Condensi	nte/MMCF		Gravity of Co	ondensate		
ssting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIFICA	ATE OF C	COMPI	JANC	E				 -			
I hereby certify that the rules and regulat	ions of the Oi	il Conserva	tion		0	IL CONS	SERVA	TION E	VISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved & 3 1991						
I was and comprese to the beat of my knowledge and better.				- []	Date /	Approved 4 4 1		·	130		
D. Smith											
Signature B.G. Smith		Tech. A	o einte	-	Ву		The second secon	∈ 613.5 ¥ 5₫ 13 1366	KION		
Printed Name		<u>7</u>	ïtle	— II							
7/10/91 Date		(915)68		8	TRIO_						
Park		1 elebp	one No.	J1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.